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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 29 1971

Operator General American Oil Company of Texas		O. C. C. ARTESIA, OFFICE
Address P. O. Box 416, Loco Hills, New Mexico 88255		
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>		Other (Please explain) Plugged back and completed Temporarily Abandoned Well.
Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/>		Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keely A	Well No. 10	Pool Name, Including Formation (Grayburg) Grayburg-Jackson (San Andres)	Kind of Lease Federal or Fee FED.	Lease No. LC-028784-a
Location Unit Letter B ; 660' Feet From The N Line and 1980 Feet From The E Line of Section 24 Township 17-S Range 29-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipeline Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 24	Twp. 17S	Rge. 29E	Is gas actually connected? Yes	When 7-20-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. 7-11-71	Total Depth 6866'	P.B.T.D. 3620'					
Elevations (F, RKB, RT, GR, etc.) 3609' DF	Name of Producing Formation Grayburg & San Andres	Top Oil/Gas Pay 2458'	Tubing Depth 3550'					
Performances 2458'-634, 2504'-13, 2535'-40, 2645'-49, 2664'-70, 2849'-51, 2861'-63, 2870'-72, 2882'-86, 2916'-22, 2926'-29, 2989'-97, 3050'-56, 3196'-3202, 3212-18.	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 3620'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11-3/4"	952'	400 Sacks					
11"	7"	3620'	700 Sacks					
	2-3/8" OD EUE	3550'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-20-71	Date of Test 7-20-71	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure 100#	Choke Size
Actual Prod. During Test 156 Bbls.	Oil-Bbls. 56	Water-Bbls. 100 load Water	Gas-MCF 100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter
District Superintendent

(Signature)

(Title)

July 28, 1971

(Date)

OIL CONSERVATION COMMISSION

AUG 6 1971

APPROVED _____, 19____

BY **W. A. Gussett**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

