Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

SFP 20'90

OCT 1 2 1990

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION C. C. D. TO TRANSPORT OIL AND NATURAL GAS Well XIPI No. OFFICE Operator 30-015-03083 PHILLIPS PETROLEUM COMPANY I Address 4001 Penbrook St., Odessa, Texas Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of \mathbf{k} Oil Dry Gas Recompletion Casinghead Gas Condensate Change in Operator change of operator give name d address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Leas Pool Name, Including Formation Well No. Lease Name State, Federal or Fee C-028784-C Grayburg Deep Unit Undesignated Abo Wildcat Location Feet From The North 330 Line and 660 Feet From The __East Range 29-E County Section 25 17-S NMPM, Eddy Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Navajo Refining Co. Pipeline Div. P.O. Box 159, Artesia, NM 98210 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas None Twp. Rge. is gas actually connected? If well produces oil or liquids, give location of tanks. Unit Sec 25 17-S 29-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen | Plug Back | Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. **Date Spudded** 6828' 4/29/85 5/31 <u> 760</u> Top Oil/Gas Pa Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation <u>66</u>99' Abo 6655' 3619' RKB Depth Casing Shoe Perforations 6838' 6655'-6679' TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT **DEPTH SET** HOLE SIZE 525 skPost TD--5/8'' 1404' 12-1/4" ÑŔ 6838 650 sk comp + B . TEST DATA AND REQUEST FOR ALLOWABLE st be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil an Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank pumping Casing Pressure 4/29/85 8/15/90 Choke Size Tubing Pressure 24 hrs. Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. 21 62 TSTM **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

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is true and complete to the best, of my knowledge and belief.

M. Sanders

9/18/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved

By

Title

ation

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

& Pro

Title

Telephone No.

368-1<u>41</u>1

4) Separate Form C-104 must be filed for each pool in multiply completed wells.