Form C-104
RECEIVED 10-1-78 BIATE OF NEW MICHIGO IERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION $\frac{3}{2}$ P. O. DOX 2088 DISTRIBUTION BANTAFE SANTA FE, NEW MEXICO 87501 JUN 24 1983 v P 14 E U. 6. U. 8. LAND DFFICE O. C. D. REQUEST FOR ALLOWABLE TRANSPORTER AND ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Phillips Oil Company Address 88255 P. O. Box 128, Loco Hills, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Change in Lease Name Recompletion Keely B Casinohead Gas Condensate Change in Ownership X If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM and address of previous owner ______ 88255 DESCRIPTION OF WELL AND LEASE
Lease Name | Well No. | LCL.... No. 028784-93 Pool Name, Including Forma Grayburg-Jackson (San A State, Federal or Fee Federal 5 Keely -B Fed Location West North Feet From The 1 ine and Feet From The Unit Letter 29-Е , NMPM, Eddy 17-S 25 County T. mahlp Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Andress (Give address to which approved copy of this form is to be sent) Navajo Refining Company — Pipeline Division P.O. Box 159 Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company Is gas octually connected? When Trwp. If well produces oil or liquids, give location of tanks. 26 March 1, 1962 17S 29E Yes R If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Siz Casing Preseure Tubing Pressure Length of Test Water - Bble. OII-Bale. Actual Prod. During Test GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Shat-in) Choke Sixe Tubing Presewe (Shnt-1a) Teeling Method (publ. back pt.) DIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED. I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Leslie A. Clements Supervisor District II This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or despense N. HAWKINS (Signature) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111. FIELD SUPERINTENDENT All sections of this form must be filled out completely for allowable on new and recomplated walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each poul in multiply

april 11,1983