		OIL	CONSERVA		DIAIZIO	IA			
PHET R (8 1) 1 10 H	石		P.O.BO ITA FE, NEV		CO 87541				
PAS Y	RE	ECEIVED SAN	ITA PE, NEV	A MICVI	.0 6/301				
w 6.0.5.		•							
LAMP OFFICE DIL		ug 0 1 '85	REQUEST FO	R ALLOW ND	ABLE				
QA6	H H		ON TO TRANSI		. AND NATUF	AL GAS		•	
PROMATION OFFICE	 	0 C. D.							
Operator	• • • • • • • • • • • • • • • • • • • •	RYESIA, OFFICE				i			
PHILLIPS PET	ROLEUM CO	MPANY /				,			
4001 Penbroo	k Ode	ssa, Texas	79762						
Reason(s) for liling (Che			<u></u>		Other (Please	explain)			
Now Well		Change in Trans	sporter of:		Changed 1	From			
Recompletion		Cast	Dry Go	"			any August	1. 1985	
Change in Ownership X		Casinghead Gas	Conde	nsale					
Echange of ownership	give name	PHILLIPS OII	COME A NIV	4001 P	enbrook	Odessa, I	Texas 7976	2	
and address of previous		THILLII OI	1 COMPANI	4001 1	EHDIOOR	odessa;	rekas 1510		
DESCRIPTION OF W	CELL AND !	FASE							
Lease Name	1/	Well No. Pool	Name, including F			Kind of Lease		LC Lease No	
Ke ely	B Jan	5 Gray	yburg-Jacks	on-SR-Q	-G-SA	State, Federal	or F. Federa	.1 0 28784 93-8 Tr A	
Lecation			_				1.7	est	
Unit Letter) ; <u>66</u>	O Feet From The	North Lin	ne and	660	_ Feet From T		est	
	25 T. m	neh(n 17-S	Range	29-E	, NMPM,		Eddy	County	
Line of Section		nship 1/-5							
DESIGNATION OF T	'RANSPORT	ER OF OIL AND	NATURAL GA	45					
Mese of Authorized Trai	sporter of Cil	or Condens	sate · []	Add:ess	•		ed copy of this fo		
Navajo Refining Company - Pipeline Division					Box 159	<u>Artesia</u>	. New Mexic ed copy of this fo	0 88210 rm is to be sent)	
Name of Authorized Tran			r Dry Gas 🗔	ľ					
Phillips Petroleum Company Unit Sec. Twp. Rge.					4001 Penbrook Odessa, Texas 79762				
H well produces oil or li	quida,	Unit Sec.	17S 29E			į			
If this production is co				give com	ningling order	number:			
If this production is co COMPLETION DAT.							Plug Back Sar	me Res'v. Diff. Res	
Designate Type of		n – (X)	Gas Well	New Well	Motroset	Deepen	l i	1	
	Completion	Date Compl. Ready	to Prod	Total De	nth		P.B.T.D.		
Dute Spudded		Date Campi. Ready	10 F104.				ļ		
Elevations (DF, RKB, R	T GR esc.i	Name of Producing	Formation	Top Oil/	Gas Pay		Tubing Depth	-	
(51, 1115, 1	,,								
Perforations							Depth Casing St	700	
					TIME RECOR		<u> </u>		
		TUBING, CASING, AND		DCEMEN	DEPTH SE		SACKS CEMENT		
HOLE SIZ	E	CASING & T	DBING SIZE		<u> </u>		Past	ID-3	
							8-	1-85	
<u> </u>							Chg	G. Name	
<u> </u>				<u> </u>					
TEST DATA AND R	EQUEST FO	R ALLOWABLE	(Test must be i	alter recove	ry of total valu for full 24 hours	me of load oil (and must be equal	to or exceed top all	
OIL WELL		Date of Test	asie jor init a	Producin	ng Method (Flou	, pump, gas lij	t, stc.)		
Date First New Oil Run	10 lanks	Late of 1021	•						
Length of Test		Tubing Pressure		Casing F	Steeente.	•	Choke Size	•	
Acted Prod. During Tes	it	Oll-Bble.		Water-B	ble.		Gas-MCF		
	<u> </u>						<u></u>		
GAS WELL		Length of Test		Bbis. Co	OMM\especial	F	Gravity of Cond	ieneate	
ACTES! PIDG. 1981-MC!	75								
Teeting Method (publ.	ack pr.j	Tubing Pressure (&	hut-in)	Casing F	Steseure (Ehat	-in)	Choke Size		
CERTIFICATE OF	COMPLIANC	CE			OIL C	ONSERVAT	TION DIVISIO	N	
				ABBB	OVED	MG 6 19	185	, 19	
I bereby certify that the	ne rules and r	egulations of the C	011 Conservation	AFFA					
Division have been constoned in true and con	omplied with mpleta to the	best of my knowl	redge and belief.	BY		ORIGINAL ST	GNED		
<u>.</u>				- 17	E		11221110		
	\wedge						compliance with	. RULE 1104.	
001		J. B. F	Rush	H		ton allow	uable for a newl	y drilled or deaper	
- ASKI	(Signa			[1]		I ha accomps	UTGG DA # IRCON	WILLOW OF ALL CALLERY	
Production	, ,	•		11	taken on the	Mell IN BCCO	Manca with Ho	completely for all	
	(Tii			11 -3.1-	on new and re	completed w	#11#·		
July 26, 19	85			- 11		a 7 1	1 111 and VI (or changes of owr nahange of condit.	
•	· (Da	ite)	-	Wall	custate Form	a C-104 mus	t be filed for	each poel in multi	
•				Henmui	cied walls.				