

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR General American Oil Co. of Texas						
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, N. M.						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 25' FNL and 1345' FWL Sec. 25, T17S, R29E At top prod. interval reported below At total depth						
14. PERMIT NO.		DATE ISSUED AUG 10 1972				
12. COUNTY OR PARISH Eddy		13. STATE N. M.				
5. LEASE DESIGNATION AND SERIAL NO. LC-028784-93(b) TRA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
7. UNIT AGREEMENT NAME						
8. FARM OR LEASE NAME Keely B						
9. WELL NO. 14						
10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson						
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T17S, R29E						
15. DATE SPUDDED 5-21-72		16. DATE T.D. REACHED 6-4-72		17. DATE COMPL. (Ready to prod.) 6-30-72		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3584' DF		19. ELEV. CASINGHEAD 3580				
20. TOTAL DEPTH, MD & TVD 3582'		21. PLUG, BACK T.D., MD & TVD 3576'		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS 3582'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2380'-3466' Grayburg & San Andres					25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SWN, GR & Caliper, Acoustilog					27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24	380'	10-3/4	75 Sacks	NONE	
7"	20 & 24	2782'	8-1/2	100 Sacks	NONE	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
4-1/2"	2763'	3582'	160			
9.5#						
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
	2-3/8" OD EUE	3530'				
31. PERFORATION RECORD (Interval, size and number)						
2380'-2387', 2736'-2744', 2855'-2857', 2862'-2865', 2901'-2904', 2913', 2916', 3186'-3192', 3238'-3241', 3369'-3375', 3458'-3466'.						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
			See Reverse Side			
33.* PRODUCTION						
DATE FIRST PRODUCTION 8-1-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-1-72	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 75	GAS—MCF. 81	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 75	GAS—MCF.	WATER—BBL. 81	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips					TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED H E Hatter		TITLE District Superintendent		DATE 8-7-72		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Loco Hills	2370'	2388'				
Lovington	2730'	2744'				
San Andres	2850'	3470'				
			Fraced from 3458' to 3466' with 30,000# sand and 30,000 gallons water. Fraced from 3369' to 3375' with 15,000# sand and 15,000 gallons water. Fraced from 3186' to 3421' with 30,000# sand and 30,000 gallons water. Attempted to treat from 2901 to 2916 and communicated. Attempted to treat from 2855 to 2916 and communicated. Acidized from 2855 to 2916 with 3,500 gallons. Fraced from 2736 to 2744 with 20,000# sand and 20,000 gallons water. Fraced from 2380 to 2387 with 30,000# sand and 30,000 gallons water.			