

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028784-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kaely "C"

9. WELL NO.

#28

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 25 - T17S - R29E**

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas ✓

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 882554. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface**25' FNL and 1295' FNL Sec. 25, T17S, R29E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3611 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Run liner**(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-12 Re-entered to deepen with cable tools from TD 3141'.**3- 2 Ran 765' of 4 1/2" 9.5# casing liner to 3602 and cemented with 120 sacks cement.****3- 6 We perforated as follows: 2508'-2511' (5 holes); 2565'-2568' (6 holes);
2572'-2574' (4 holes); 2596'-2599' (6 holes); 3073'-3075' (4 holes);
3103'-3105' (4 holes); 3120'-3122' (4 holes); 3314'-3316' (4 holes);
3331'-3334' (6 holes); 3338'-3340' (4 holes); 3517'-3522' (10 holes);
3564'-3567' (6 holes).****3- 7 Fraced from 3517' to 3567' with 24,000# sand and 24,000 gallon water.
Fraced from 3314' to 3340' with 36,000# sand and 36,000 gallon water.****3- 8 Acidized from 3073' to 3122' with 3,500 gallon.****3- 9 Fraced from 2508' to 2599' with 30,000# sand and 30,000 gallon water.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**DATE **April 5, 1973**

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ted, as indicated, on Federal, pursuant to applicable regulations with regard to State office.

quirements. Consult local

ederal and/or State offices. es with present significant placed below, between and of well ; and date well site

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

25' FNL and 1295' FEL

Sec. 25 T 17-S, R 29-E.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 1/2 Miles West Loco Hills, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

25'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

750'

16. NO. OF ACRES IN LEASE

1440

19. PROPOSED DEPTH

3590'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Cable Tool

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3611' DF

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	28#	455'	60 sacks
8 1/4"	7"	20# OD	2892'	100 sacks
6 1/4"	4 1/2"	9.5# Liner	2850'-3590'	120 sacks

We propose to deepen this well approximately 447' to expose Jackson and Lower San Andres zones. If porosity is indicated we will run 4 1/2" liner and treat zones in Grayburg and San Andres.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24.

SIGNED

W. E. Shultz

TITLE

District Superintendent

DATE

February 7, 1973

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FEB - 8 1973

R. L. BEEKMAN
ACTING DISTRICT ENGINEER

TITLE

DATE

THIS APPROVAL IS VALID IF OPERATIONS
ARE NOT COMPLETED WITHIN 3 MONTHS.
MAY 8 1973
See Instructions On Reverse Side
EXPIRES

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.