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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMI.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 6 1973

Operator General American Oil Company of Texas ¹		D. C. C. ARTESIA, OFFICE	
Address P. O. Box 416 Loco Hills, New Mexico 88255			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keely "C"	Well No. 28	Pool Name, Including Formation Grbg. Grayburg-Jackson & S. A.	Kind of Lease State, Federal or FeeFed.	Lease No. LC-028784-c
Location Unit Letter <u>A</u> <u>25</u> Feet From The <u>North</u> Line and <u>1295</u> Feet From The <u>East</u>				
Line of Section <u>25</u> Township <u>17-S</u> Range <u>29-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company Pipe Line Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue Artesia, N. M. 38210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25	Twp. 17-S	Rge. 29-E	Is gas actually connected? Yes	When March 1, 1962

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen X	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded February 12, 1973	Date Compl. Ready to Prod. March 14, 1973		Total Depth 3602'		P.B.T.D. 3596'			
Elevations (DE, RKB, RT, GR, etc.) 3611 DF	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 2508'		Tubing Depth 3550'			
Perforations 2508'-11'; 2565'-68'; 2572'-74'; 2596'-99'; 3073'-75'; 3103'-05'; 3120'-22'; 3314'-16'; 3331'-34'; 3338'-40'; 3517'-22'; 3564'-67'					Depth Casing Shoe 3602'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8" 28#		DEPTH SET 455'		SACKS CEMENT 60			
8 1/4"	7" 20#		2892'		100			
6 1/4"	4 1/2" 9.5# Liner		2837'-3602'		120			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 21, 1973	Date of Test March 29, 1973	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 105 barrels	Oil - Bbls. 25	Water - Bbls. 80	Gas - MCF 27

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. E. Haller
(Signature)
District Superintendent

April 5, 1973 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 6 1973

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.