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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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DEC 27 1982

O. C. D.

ARTESIA OFFICE

Operator
General American Oil Company of Texas ✓
Address
P. O. Box 128 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please specify):
Change in Well Status from WIW to POW

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Keely "C"	Well No. 10	Pool Name, Including Formation Grbg. & Grayburg-Jackson San Andres	Kind of Lease State, Federal or Fee Fed.	Lease No. LC-028784-c
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>25</u> Township <u>17-South</u> Range <u>29-East</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company — Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79761
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> Sec. <u>25</u> Twp. <u>17-S</u> Rge. <u>29-E</u> Is gas actually connected? <u>YES</u> When <u>December 23, 1982</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion — (X) <u>X</u>	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Resv. <input type="checkbox"/> Diff. Resv. <input type="checkbox"/>		
Date Spudded January 1, 1945	Date Compl. Ready to Prod. <u>11/15/82</u> February 14, 1945	Total Depth 3165'	P.B.T.D. 2951'
Elevations (DF, RKB, RT, GR, etc.) 3596' DF	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay	Tubing Depth
Perforations 2590'-2600' (10) 2554'-2558' (8)	2480'-2486' (12)	Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8"	430'	50 sacks
	7"	3001'	100 sacks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks December 18, 1982	Date of Test Decemeber 18, 1982	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24	Tubing Pressure -----	Casing Pressure -----
Actual Prod. During Test 66	Oil-Bbls. 15 bbls.	Water-Bbls. 51 bbls. load water
		Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins
Lendell N. Hawkins (Signature)
Field Superintendent
December 23, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 29 1982, 19
BY Mike Walker
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.