

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYNM OIL CONS. COMMISSION  
Drawer DD  
Albuquerque, NM 88210

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR Phillips Oil Company  
Successor to General American Oil Co. of Tx

3. ADDRESS OF OPERATOR Room 401  
4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit L  
AT SURFACE: 1980' FSL, 660' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Install pumping unit &amp; reactivate well.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recommended procedure to perforate Grayburg zone, treat GB/SA and reactivate well:

MI & RU DDU. Install BOP. Treat SA open hole w/3000 gals 20% NEFE HCl acid. Frac SA open hole w/40,000 gals Pur-Gel 30 or equiv w/63,000# 20/40 mesh sand & 24,000# 10/20 mesh sand. Perforate GB/SA zone w/2 SPF @ 2456'-2911' (76' 152 shots).

Acidize perfs 2456-2911' w/3800 gals. 7-1/2% NEFE HCl acid. Frac perfs w/52,000 gals refined oil w/68,000# 20/40 mesh sand & 36,000# 10/20 mesh sand.

GIH w/2-3/8" tbg, open ended to  $\pm$  3060', SN @  $\pm$  3000', rods & 1-1/2" pump. Install pumping unit and return well to production.

Subsurface Safety Valve: Manu. and Type NA Set @          Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE April 3, 1984

(This space for Federal or State office use)

APPROVED BY P. E. Bitachke TITLE P. E. DATE 6/6/84  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

LC-028784 C

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME RECEIVED BY

7. UNIT AGREEMENT NAME

JUN 08 1984

8. FARM OR LEASE NAME

Keely C Fed

O. C. D.  
ARTESIA, OFFICE

9. WELL NO.

17

10. FIELD OR WILDCAT NAME

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-03094

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
NR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)