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DEPARTMENT OF THE INTERIOR  
AUG 20 1985 GEOLOGICAL SURVEYArtesia DD  
Artesia, NM 88210

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Rm 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit I. 1980' FSL &amp; 660' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☒(other) ☐

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐

5. LEASE

LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Fed

9. WELL NO.

20

10. FIELD OR WILDCAT NAME

Grayburg-Jackson SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 25, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

14. API NO.

30-015-03097

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3590' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recommended procedure to plug &amp; abandon Well:

MI and RU DDU. Install BOP. GIH with tubing. Displace hole with 9.5 ppg mud laden fluid. Spot 65 sxs of Class C cement with 2% CaCl<sub>2</sub> (mixed at 14.8 ppg, yield 1.32 ft 3/sx, TT approx. 2 hrs) from 3330'-3000'. This plug will fill the open hole interval (3119'-3330') and cover the 7" casing shoe with a 100' plug. Pick up and reverse tubing clean and COOH. WOC, tag and record TOC, minimum TOC 3000'. Perforate the 7" casing at 2400', 935' adn 500' with 4SPF. GIH with cement retainer on tubing. Set retainer at 2300'. Pump 25 sxs of Class "C" cement with 2% CaCl<sub>2</sub> (mixed as above). Dump excess cement on top of retainer. Reverse circulate clean, COOH. GIH with cement retainer on tubing. Set retainer at 835'. Pump 25 sxs of Class "C" cement with 2% CaCl<sub>2</sub> (mixed as above). Dump excess on top of retainer. Reverse circulate clean, COOH. GIH with cement retainer on tubing. Set retainer at 400'. Pump 50 sxs of Class "C" cement with 2% CaCl<sub>2</sub> (mixed as above) to surface if possible. Pick up tubing

Subsurface Safety Valve: Manu. and Type N/A See Reverse Side Set @      Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Sr. Engineering  
Specialist

DATE July 31, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

to 50' and spot 20 sxs of Class "C" cement with 2% CaCl<sub>2</sub> to surface. Cut off CHF. Weld 3/4" plate for abandonment. Fill in hole and clean up location.