

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely "C"

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T-17S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR General American Oil Company of Texas	NOV 12 1981
3. ADDRESS OF OPERATOR P. O. Box 128 Loco Hills, New Mexico 88255	O. C. D. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FWL		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3579' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-81 Ran Dresser-Atlas Acoustilog with gamma ray curve.

10-19-81	Perforate as follows:	2536'-2540'	2 holes per foot
		2546'-2553'	2 holes per foot
		2624'-2626'	2 holes per foot
		2664'-2673'	2 holes per foot

10-22-81 Treat San Andres open hole section with 3,500 gallons 15% N.E. acid.

10-23-81 Treat perforations 2624'-2626' and 2664'-2673' with 25,000 gallons gelled water containing 25,000# 20/40 mesh bulk sand.

10-24-81 Treat perforations 2536'-2540' and 2546'-2553', with 30,000 gallons gelled water containing 30,000# 20/40 mesh bulk sand.

10-29 thru

11-5-81 Pumping undetermined amount of load water to pit.

11-6-81 Pumped 36 barrels of oil per day and undetermined amount of water.

11-7-81 Pumped 34 barrels of oil per day and undetermined amount of water.

11-8-81 Pumped 40 barrels of oil per day and undetermined amount of water.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. S. Lansing

TITLE

Engineer

DATE

November 10, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

30-015-03098

Osgood- 141049
Property - 6497
Pool - 22509

4-25-85

WIW R-7900