PAS /	EIVED SANTA FE, NEW	MEXICO 875-1	
CALL OIL ANG	01'85 REQUEST FOR		
STENSON DAS	AN ANTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
THE PROPERTY OF THE PARTY OF TH	IA, OFFICE		
PHILLIPS PETROLEUM CO	MPANY /		
4001 Penbrook Ode	ssa, Texas 79762		
Accounts for liling (Check proper box)		Other (Picase explain)	v
Placemphotion	Cast Dry Gas	Changed from Phillips Oil Comp	any August 1, 1985
Charge in Ownership X	Casinghead Gas Condens	adie	
f change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND I	EASE Meli Na. Pool Name, Including Fo	primation Kind of Lease	LC Lease N
Keely C fed.	' (.)	1 . <u> </u>	or F•• Federal
Lecution M 66	60 Feet From The South Line	e and 660 Feet From 1	West
			Eddy
Lime of Section 25 T. «	mahip 17-S Range 29	9- <u>E</u> , 1	
DESIGNATION OF TRANSPORT State of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ped copy of this form is to be sent)
Mayajo Refining Compa	ny - Pipeline Division	P. O. Box 159 Artesia	New Mexico 88210 red copy of this form is to be sent;
Phillips Petroleum Co		4001 Penbrook Odessa,	Texas 79762
E well produces oil or liquids,	Unit Sec. Twp. Rqe. F 25 17S 29E	Is gas actually connected? Whe	March 1, 1962
Cane INCACIOU OF COURSE	h that from any other lease or pool,		
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaided			Tubing Depth
Elections (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	
Perferations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3
·			8-9-85 Che 00 Name
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	fter recovery of total valume of load oil pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil - Bhis.	Water-Bble.	Gas-MCF
Actual Prod. During Test		·	
GAS WELL			- Condensate
Actual Prod. Teet-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate
Teeting Method (putot, back pr.)	Tuning Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
			1985
I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL	
		BY LARRY BROOKS TITLE GEOLOGIST - NMOCD	
000	J. B. Rush	11	compliance with RULE 1104, wable for a newly drilled or deep
(Signature)		well, this form must be accomp	ordence with MULE 111.
Production Records Supervisor		All sections of this form m	ust be (liled out completely for a relia.
July 26, 1985		Fill out only Sections 1.	II, III, and VI for changes of or ries, or other auch change of cond
(De	at*)	Separate Forms C-104 mu	at be filled for each poel in mu