

November 1983)
Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRES AUGUST 31, 1984
5. LEASE DESIGNATION AND SERIAL NO.
LC-028784-c

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER Water injection per NMOCD Order R-7900

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with and State (See also space 17 below.)
At surface

Unit M, 660'FSL & 660'FWL

RECEIVED BY

FEB 24 1987

O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Federal

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Gb-J-SR-Q-Gb-SA

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA

25,17-S, 29-E

14. PERMIT NO.

API No. 30-015-03098

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3579'GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commenced water injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-24 thru

12-01-87:

3227'PTD. RU DDU, pulled rods & pmp. Installed BOP. Tst'd csg, found csg leaks below tbg head, welded csg leaks, tst'd csg to 500 psi for 15 min, csg OK. Acidize San Andres open hole interval w/2500 gals of 15% NEFE HCL containing clay stabilizer: Flwd & swbd back acid & load water. Spt'd 20 bbls 10% acetic acid from 3000'-2500' Ran gamma ray/collar locator log from 2995'-2000'. Perf'd 7" csg w/4" OD gun, 2SPF 2513'-2515'; 2575'-2577'; 2704'-2706'; 2736'-2738'. Acidized Grayburg perms w/4600 gals of 7½% NEFE HCL containing clay stabilizer & fines suspension agent.

12-2-86:

Set 7" Brown Oil Tool plastic coated inj pkr on plastic coated 2-3/8" 4.7# J-55 @ 2482' in 10,000# tension. Pressure tst'd csg to 500 psi for 15 min, tst'd OK. Removed BOP, installed tbg inj valve.

1-20-87:

Began injecting water @ a rate of 69 BWPD @ 0 psi thru 7" csg perms 2513'-3227'. Job complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engr. Supr. Reserv.

DATE 2-13-87

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL IF ANY:

FEB 22 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.