**BTATE OF NEW MEXICO** ERGY AND MINERALS DEPARTMENT

............ DISTRIBUTION V.S.U.S. LAND OFFICE

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for things of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filled for each pool in multiple

JUN 24 1983

RECEIVED10-1-78

## REQUEST FOR ALLOWABLE ...

O. C. D. ARTESIA, OFFICE

TRANSPORTER GAS DOPENATION OFFICE	AN AUTHORIZATION TO TRANSPO			
()pe10101	1 Company			
Address P. O. Box 1	.28, Loco Hills, New Mexi	.co 88255		
Reason(s) for filing (Check proper bax) New Well Recompletion Change in Ownership		Other (Please explain) Change in Lease Keely B	Name	
If change of ownership give name and address of previous owner	General American Oil Co.	of Texas, P. O. Box 128	B, Loco Hills, NM 88255	
DESCRIPTION OF WELL AND I  Leose Name  Keely-B Fed	Well No. Pool Name, Including		1 or F•• Federal 028784-b	
Location C 1295	North	2615	West	
Unit Letter::	Feet From TheLine	e andFeet From	Eddy County	
Line of Section T w	mahis Range			
DESIGNATION OF TRANSPORT	ar Consensate	D.O. Roy 159 Artesia.	New Mexico 88210	
None of Authorized Transporter of Custing the		Address (Give address to which approved copy of this form is to be sent)  Phillips Building Odessa, Texas 79762		
Phillips Petroleum Company  Unit Sec. Twp. Rge.  If well produces off or liquids, D. L. 20 175 1 20F		Is gas actually connected? Wh	March 1, 1962	
give location of tanks.  If this production is commingled wit	B ! 26   175   29E	1	Harch 1, 1902	
If this production is commingled wit COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completio	on = (X)	Taral Danih	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
·	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 nours)	l and must be equal to or exceed top allor	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bris.	Water-Bbla.	Gas-MCF	
			A STATE	
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (puot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choi• Six•	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION  JUN 2 8 1983		
		APPROVED Original Signed By		
		BY Lestie A. Clements Supervisor District II		
•		TITLE		
Lendell N. Hawkins (Sign	aukins	- 11	n compliance with RULE 1104.  owable for a newly drilled or deepen panied by a tabulation of the deviati cordance with RULE 111.	

(Title)

(Dose)

Field Superintendent

april 11,1983