

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico

Place

April 24, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Company of Texas, Keely "C" Well No. 34 in NE 1/4 SE 1/4
Company or Operator Lease

Grayburg-

section 25, T. 17S, R. 29E, N.M.P.M. Jackson Pool Eddy County

Please indicate location: Elevation 3588' Spudded 3-2-51 Completed 4-23-51

Total Depth 3282' P.B.

Top Oil/Gas Pay 3107' Top Water Pay
Initial Production Test: Pump Swapped 66 (BOPD 100000)
Flow 66 (BOPD 100000)

Based on 22 Bbls. Oil in 8 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Swabbing

Size of choke in inches

Tubing (Size) 2" @ 3139' Feet

Pressures: Tubing Casing

Gas/Oil Ratio Gravity 36.0°

Casing Perforations:

Open hole from 3048'-3182'.

Unit letter: I

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	486	75
7"	3048	100

Acid Record:

5000 Gals 3072' to 3142'

5000 Gals 3157' to 3282'

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/ W 309-24'

S/ G 1632'

S/ O 2599'-2612'

S/ O & G 2685'-2705'

S/ O & G 3107-23'

S/ O & G 3137-40'

S/ O & G 3165-67'

S/ O & G 3211-61' (broken)

Natural Production Test: 24 BOPD ~~Proving~~ Swabbing ~~Proving~~Test after acid or shot: 66 BOPD ~~Proving~~ Swabbing ~~Proving~~

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 225'
T. Salt 445'
B. Salt 900'
T. Yates 1095'
T. 7 Rivers
T. Queen 2055'
T. Grayburg 2400'
T. San Andres 2830'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 4-23-50

Pipe line taking oil or gas: Artesia Pipe Line Company

Remarks: This unorthodox location authorized by NMOCC Order No. 791.

Well is located in Proration Unit W-4 as defined by NMOCC Order No.

802 and will be produced in accordance with this Order.

General American Oil Company of Texas
Company or Operator

By: R. J. Heard
R. J. Heard, ^{Signature}
Position: Field Supt.

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, New Mexico

Please return two (2) approved copies to above address.

APPROVED _____ .19

OIL CONSERVATION COMMISSION

By: [Signature]
Title: _____