NEW SELEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (MAS) ALLOWABLE

AUG Interior

This form shall be submitted by the operator before an initial allowable will be assigned to any complete of or Cornetts. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 marging. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

| D | W | 20 | | (Place) (Page Maries Angust B. 1957 (Date) |
|----------|-------------|-------------|---|---|
| | | | • | FING AN ALLOWABLE FOR A WELL KNOWN AS: |
| | Compan | y or Ope | rator) | Clease) Well No |
| P | / | , Sec | 26 | T. 17-5 , R. 29-8 , NMPM., Grayburg-Keely Po |
| U mar | Eddy | | | |
| | lease in | | | Elevation 35621 Total Depth 3381 PBTD |
| | ICASC III | uicate ic | cauon: | Top Oil/Gas Pay 3319 Name of Prod. Form. San Andres |
| D | C | В | A | PRODUCING INTERVAL - |
| | | | | Perforations |
| E | F | G | H | Depth Depth |
| | | | | |
| L | K | J | Ī | OIL WELL TEST - Choke |
| | _ | | | Natural Prod. Test: 3 1/2 5.011,bbls water in1 hrs, min. Size |
| | 47 | | | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of |
| M | n | 0 | P | load oil used): 103 bbls,oil,bbls water in6 hrs, _O min. Size |
| | | | | GAS WELL TEST - |
| | | | | Natural Prod. Test: MCF/Day; Hours flowed Choke Size |
| Mng | Casing s | nd Cemer | ting Reco | |
| Size | • | Feet | Sax | |
| | | 1 | | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed |
| 5/ | 340 | 377 | 160 | Choke SizeMethod of Testing: |
| _ | | | 3.00 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| | | 717 | 100 | sand): 500 male, HEL 32000 mal, arrada adl 60,000 lbs. sand |
| 1/2 | 26 5 | 4-331 | 35 | Casing Tubing Date first new Press Press oil run to tanks 8-7-57 |
| | (II | | | Oil Transporter Keles Refineries, Inc. |
| | | | | Gas Transporter |
| marks | This | will | dognana | and from Grayburg-Jackson to Grayburg-Looly Fool. |
| | | | • | tion of Grayburg-Jackson allowable. |
| •••••• | _ | | | to 40 agre unit as Keely C #29. |
| T ha | | | | formation given above is true and complete to the best of my knowledge. |
| | | | | |
| brove | Aft | | ઝ⊕∤ | (Company or Operator) |
| | OIL C | ONSER' | VATION | N COMMISSION By: |
| \ | w D | | -/ | R. J. Hound (Signature) |
| 1 | | Bm | ulle | Title Field Superintendent |
| <u>_</u> | OH A | ID GAS | INSPECTO | Send Communications regarding well to: |
| le | | | • | Name General American Oil Co. of Texas |
| | | | | Address P. O. Box Alé, Loce Hills, N. N. |
| | | | | ACCIESs.s |

| | OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE | | |
|-------------|--|------------------|-------------------------|
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| •• | U. S. G. S. | | |
| • • • • • • | Transporter | | ٠ . سنر ـ |
| • | File | 1 4/ | 1 |

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