

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth or use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL <input type="checkbox"/>		CARI AREA	
2. NAME OF OPERATOR Phillips Petroleum Company			
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79762			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit K, 1980' FSL, 1980' FWL Sect. 26, T-17-S, R-29-E			
14. PERMIT NO. 30-015-03136		15. ELEVATIONS (Show whether SP, ST, CR, etc.) 3575' GL	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		ARTESIAN OFFICE	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>		SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Other) <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
MULTIPLE COMPLETE <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>	
ABANDON <input type="checkbox"/>			
CHANGE PLANS <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-4-90 thru
1-6-90: 3018' PTD. Note: Well currently taking approximately 17-18 bbls of injection water per day at injection pressure of 800 psi.

MIRU WSU. Backflowed well until pressure was zero. Installed BOP, released injection packer and POOH. Acidized w/7500 gals 20% NEFe HCl containing fines suspension agents and clay stabilizers. Reran 7" Baker AD-1 plastic-coated packer on 2-3/8" plastic-coated tubing. Displaced tubing-casing annulus w/ Techni-hib 370. Set packer at 2300' in 10,000# tension. Pressure tested casing (witnessed by John Robinson, NMOCD). Returned well to injection at 2:00 p.m., 80 BW, tubing pressure 760#.

1-7-90 thru
1-15-90: Injection rate dropping off to less than 10 BWPD.

3-19-90: MIRU WSU. Acidized Gb/SA w/1500 gals 15% NEFe HCl w/75# citric & 5% Checker-Sol. Treated well w/Diklor S and close well in until injection pressure is under 800#.

3-25-90: Well closed in; tubing pressure 1300#. Temporarily shut in pending evaluation of additional stimulation.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Maples TITLE Assist., Reg. & Pro. DATE 6/21/90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side