

**Santa Fe, New Mexico**

**WELL RECORD** MAY 16 1958

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

Kincaid & Watson  
(Company or Operator)

Durham State  
(Lease)

Well No. 1, in NW ¼ of NE ¼, of Sec. 32, T. 17 S, R. 29 E, NMPM.

Grayburg-Jackson

**Pool.**

**Edy.**

...County.

Well is 290 feet from North line and 1980 feet from East line.

of Section 32-17-29 If State Land the Oil and Gas Lease No. is OG 181

Drilling Commenced 4-3-58, 19..... Drilling was Completed 5-1-58, 19.....

Name of Drilling Contractor.....Kincaid & Watson Drilling Co.....

Address Box 536, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
..... 19.....

No. 1, from Gas 2450 to 2461 No. 4, from Oil 2616 to 2632

No. 2, from C11 2406 to 2405 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from C11 2581 to 2587 No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 175 to 180 feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 1/2"	2 1/4	Used	362'	Regular	None	None	Surface
5 1/2"	1 1/4	New	2520'	Float	None	None	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	362'	50	Denton		
8"	5 1/2"	2570'	100	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dowell Inc. sand" & treated this well in open hole from 2470' to 2437' with 30,000 lbs of sand and 20,000 gal. of petrolol service.

Result of Production Stimulation. Production was increased from approximately

4 H.O.P.D. to approximately 50 H.O.P.D.

..Depth Cleaned Out.....2637.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 2637 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 5-16, 19 58

OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy. 75	T. Devonian	T. Ojo Alamo
T. Salt 205	T. Silurian	T. Kirtland-Fruitland
B. Salt 200	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	Red bed sand & gravel				
75	150	75	Anhydrite & gyp				
150	205	145	Red bed & red rock				
205	200	405	Salt				
200	280	180	Anhydrite				
280	1210	330	Anhydrite & red rock				
1210	1250	40	Anhydrite & Br. lime				
1250	1250	600	Anhydrite				
1250	1251	11	Red sand				
1251	2005	234	Anhydrite				
2005	2135	40	Gray sand & Anhy.				
2135	2230	95	Anhydrite				
2230	2450	220	Gray lime				
2450	2470	20	Sandy lime				
2470	2495	15	Gray lime				
2495	2505	20	Sandy lime				
2505	2574	69	Gray lime				
2574	2595	21	Brown lime				
2595	2616	21	Red sandy lime				
2616	2632	16	Sand				
2632	2637	5	Lime				
2637	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Kingold & Watson

Name G. Rex Holmes

Address Box 534, Artesia, New Mexico

Position or Title Agent

5-15-58  
(Date)

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