Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISIONSEP 0 1 1992

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation Address 88210 P.O. Box 276, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Oil Recompletion Caringhead Gas Condensate XX Change in Operator Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No Kind of Lease Pool Name, Including Formation Well No. B - 4918State, Frinky XXXX GRBG JACKSON SR Q GRBG SA OLD LOCO UNIT 14 Location 2310 Feet From The . 330 Feet From The Line and Unit Letter _ County EDDY29E **NMPM** 17*S* Range 32 Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Γ X P. O. BOX 159, ARTESIA, NM 88210 NAVAJ REFINING CO Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X4001 PENBROOK, ODESSA, TX 79762 GPM GAS CORPORATION When 7 Is gas actually connected? Twp. Rge. Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Deepen New Well | Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE ad IO-TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensale/MMCF Length of Test

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge/and belief.

Actual Prod. Test - MCF/D

l'esting Method (pitot, back pr.)

Signature Clerk Production

Nel Rhonda Title Printed Name 748-3303 Telephone No.

OIL CONSERVATION DIVISION

Choke Size

Date Approved SEP 1992

: ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT IF Tille

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Tubing Pressure (Shut-in)