

UNITED STATES OF THE INTERIOR
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 028775 (b)
2. NAME OF OPERATOR Shenandoah Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1500 Commerce Building - Fort Worth, Texas - 76102		7. UNIT AGREEMENT NAME Robinson-Jackson
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit "C" 1280' FNL and 1345' FWL Section 35-17S-29E		8. FARM OR LEASE NAME Robinson-Jackson Lse.
14. PERMIT NO.		9. WELL NO. Tr. 2A - No. 30
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,549 G.I.		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35-17S-29E
		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T. D. 3,188' 7" - 20# @ 3,025' w/100 sks.

- (1) Pulled rods and tubing - cleaned out to total depth
- (2) Ran Compensated Neturon Log from total depth to top of fluid level
- (3) Perforated w/2 J.S.P.F. 2,476-2,480' and 2,438-2,450' (Loco Hills) and 2,646-2,656' and 2,600-2,618' (Metex)
- (4) Treated Metex Zone w/500 gallons 15% NE acid and 20,000# - 20/40 sand and 3,000# 10/20 sand and 20,000 gallons jelled brine.
- (5) Treated Loco Hills Zone w/750 gallons 15% NE acid and 20,000# 20/40 sand and 3,000# 10/20 sand and 20,000 gallons jelled brine.
- (6) Pulled frac tubing and packer and R.T.B.P. and ran tubing and rods. Put well back on production for waterflood response.

RECEIVED
MAR 21 1974
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Downey, Jr.

TITLE Operations Superintendent

DATE March 18, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side