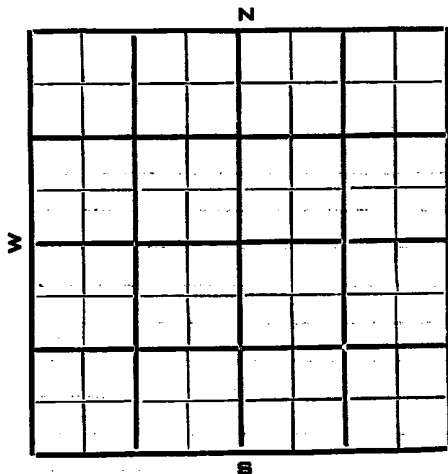


SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION

Leonard



Company Allen Fair and Pope

Farm Name State N-W-S-E

Well No. 3-A

Land Classification State

Sec. 36 Twp. 17 Range 29 County Eddy

Feet from Line: N. 1650 S. 1650 E. W.

Elevation Method

Contractor Scout

Spudded 9-16-39 Completed 11-1-39 Initial Production

Bond Status

Amount Casing and Cementing Record			
Size	Feet	Inches	Sax Cement
8 1/2	522		50
7"	2603		100

ACID RECORD

Gals.

Top Pay 2715

TD

TA

TS

BS

TRS

TBL

TWL

Tubing Record	
2"	1705

SHOOTING RECORD

No. of Quarts 100

Shot at

Feet

No. of Quarts 100

Shot at 2702-27

Feet

S/O

S/O

S/O

S/O

S/O

S/O

DATE	Location	DATE	
9-13		NOV 8 - 1939	TD 2730 L Prep to test 2" flow 25 BOPD
SEP 20 1939	390 R.B		
SEP 27 1939	880 A X	11-15	TD 2730 L flow 40 BOPD then 2"
OCT 4 - 1939	1593 A		
OCT 11 1939	2180 A	NOV 22 '39	TD 2730 L Prep to shoot
OCT 18 1939	2565 L 3/4 1800-10 L 3/4 2473-72 S Bailed 2 BOP 1 1/2 hours	11-28	TD 2730 L 1st 9 COAS
OCT 25 1939	2665 L	DEC 6 '39	TD 2730 L 1P 80 BOPD open 2"
11-1	TD 2730 L 1300 0.24 H 4 S OS 2715-27 S - 70 gals		

1997

[illegible]

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Allen, Fair & Pope Company or Operator Box 516, Artesia, N. Mex. Address

State _____ Well No. 3-A in NW SE of Sec. 36, T. 17

R. 29 N. M. P. M. Loco Hills Field, Eddy County.

Well is 1650 feet north south of the North line and 1650 feet west of the East line of Section 36

If State land the oil and gas lease is No. B-2023 Assignment No. 1

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is _____ Address _____

Drilling commenced Sept. 17 1939 Drilling was completed 10-26-39 19

Name of drilling contractor C. C. Dodson Address Abilene, Texas

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential until _____ 19

OIL SANDS OR ZONES

No. 1, from 1880 to 1805 No. 4, from _____ to _____

No. 2, from 2455 to 2472 No. 5, from _____ to _____

No. 3, from 2715 to 2727 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 325 to 345 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2"	28#	8		522'	Plain				
7" OD	20#	10		2603'	Hallig.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/2"	522'	50	Halliburton		None
8"	7" OD	2603'	100	Halliburton	Heavy	5 tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Tin	Nitro-glycerin	70 qts	10-28	2714-27'	T.D.

Results of shooting or chemical treatment Flowed 9 bbls per hr on 8 hr test. Closed in for storage

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 2730 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 11-8-39 19

The production of the first 24 hours was 72 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O. E. Wood Driller G. W. Hill Driller

G. C. Hill Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th November 1939

day of November 1939

SEAL Calvin P. Dunn Notary Public

My Commission expires Oct 26, 1941

Artesia, N. Mex 11-12-39

Place Date

Name C. M. Pope Jr.

Position Secretary

Representing Allen, Fair & Pope Company or Operator

Address Box 516, Artesia, N. Mex.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	10		Salt
10	85		Shale and sand
85	185		Sand and clay
185	285		Sand and shale
285	325		Anhy
325	345		Water sand
345	512		Anhy and shale
512	850		Salt, anhy
850	1035		Anhy and salt
1035	1060		Lime
1060	1070		Red bed
1070	1800		Anhy
1800	1810		Lime broken Oil show 1800-05
1810	2200		Anhy
2200	2235		Red sand
2235	2282		Lime and anhy
2282	2325		Anhy
2325	2455		Lime
2455	2472		Sand Oil show
2472	2498		Lime
2498	2510		Red sand and anhy
2510	2535		Anhy
2535	2715		Lime
2715	2727		Oil sand
2727	2730		Lime
2730			Total depth