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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2023-8	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- WIW		7. Unit Agreement Name
2. Name of Operator Newmont Oil Company		8. Farm or Lease Name Tract 24
3. Address of Operator Room 303, First National Bank Building, Artesia, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER M , 330 FEET FROM THE South LINE AND 990 FEET FROM West LINE, SECTION 36 TOWNSHIP 17-S RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3548 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acidize and Frac <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-11-65 Spot 500 gallons reg. acid w/3 bbls. in formation; let set 5 minutes.
Frac with 15,540 gallons fresh water w/3500# of 8/12 sand.

3-12-65 Return well to injection.

Injection first five days averaged 720 BWPD at 1250 PSI.

RECEIVED

MAR 26 1965

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED H. J. LEDBETTER TITLE Division Superintendent DATE March 24, 1965

APPROVED BY McArmstrong TITLE *** AREA MAN INSPECTOR DATE MAR 26 1965
CONDITIONS OF APPROVAL, IF ANY: