

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 28 1972

O. C. C.

ARTESIA OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company		5. State Oil & Gas Lease No. B - 2130
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		7. Unit Agreement Name
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM.		8. Farm or Lease Name Grayburg San Andres Burnham 1987-340
15. Elevation (Show whether DF, RT, GR, etc.) 3768 DF		9. Well No. X - 1
12. County Eddy		10. Field and Pool, or Wildcat

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Stimulate, Set & Cement Liner <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to remove old liner, clean well out, run GR/N and Caliper Logs, set and cement 4 1/2" T & C Liner from TD to approximately 50' inside the 7" casing, perforate Grayburg zones (Metex & Premier) and San Andres zone (Lovington). Will treat each zone individually through 2 1/2" tubing with packers with 35,000 gallons gelled water and 35,000# sand. Will then pull tubing and packers, run production tubing and rods and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by

SIGNED D. R. Layton TITLE Area Supervisor DATE August 22, 1972

APPROVED BY W. A. Gussert TITLE Oil and Gas Inspector DATE AUG 28 1972

CONDITIONS OF APPROVAL, IF ANY: