NO. OF COPIES RECEIVED		- ·	
DISTRIBUTION	\$	ONSERVATION COMMSION	Form C-104
SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE /	***************************************		· ·
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	AS
OIL /			JUN 1 2 1969
TRANSPORTER GAS /			
OPERATOR /			O. C. C.
PRORATION OFFICE			ARTESIA, OFFICE
Operator	i		
Kewanee 011 Company			
Address	- 707(A		
P. O. Box 3786, Odessa		Other (Please explain)	
Reason(s) for filing (Check proper box,	Change in Transporter of:	Office (Freuse explain)	
Recompletion	Oil Dry Gas	Change in locati	on of tanks
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ermation   Kind of Lease	Lease No.
Lease Name		Charles Endang	=
Square Lake 12 Unit Tr	. 4 3   Square Lake G-	-OA	regerat Propries
2 16	50 Feet From The North Line	e and 2310 Feet From	The East
Unit Letter G; 16	reet from the Moton Line	reet rion	· · · · · · · · · · · · · · · · · · ·
Line of Section 7 Tow	vnship 17S Range	30E , NMPM, Eddy	County
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ped copy of this form is to be sent)
		P. O. Box 1510, Midlar	
Texas New Mexico Pipe Name of Authorized Transporter of Cas	Line Company	Address (Give address to which approx	ved copy of this form is to be sent)
Skelly 011 Company		P. O. Box 1135, Eunice	. New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
give location of tanks.	F 12 17S 29E		
If this production is commingled with V. COMPLETION DATA	th that from any other lease or pool,		
7	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completic	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Total Depth  Top Oll/Gas Pay	P.B.T.D.  Tubing Depth
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation		Tubing Depth
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
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Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allo
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allo
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Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be as able for this de Date of Test.  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure)  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allogit, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be as able for this de able for thi	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top alice ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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Division Clerk (Title)

June 11, 1969 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.