NO. OF COPIES REC	15	
DISTRIBUTION		
SANTA FE	7	
FILE		1/-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1/.
	GAS	/
OPERATOR		
PRORATION OF	1	

8-11-67 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SANTA FE		REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-116 Effective 1-1-65	
FILE /-	AUTHODIZA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL O			e 1-1-02	
LAND OFFICE	AUTHORIZA	THON TO TRA	MAPURI UIL AND NA			
TRANSPORTER OIL / GAS /		F)	K E l	CEIVER	
OPERATOR /				AU	IG 1 8 1987	
I. PRORATION OFFICE Operator WINDFOHR OIL COMPANY	<u> </u>				C. C. C.	
Address					ESIA, OFFIDE	
1202 First National B		Worth, TEx				
Reason(s) for filing (Check proper b	ox) Change in Trans	porter of:	Other (Please e: Change o	rplain) Change f Lease Name well	for of tanks	
Recompletion Change in Ownership	Oil Casinghead Gas	Dry Ga	s [(Jackson	A 5 (old)		
If change of ownership give name						
and address of previous owner						
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool 1	Name, Including Fo	ormation K	ind of Lease	Lease No.	
Grayburg Jackson (S-A)	Unit 27 Gray	burg Jackso	on (San Andres)	tate, Federal or Fee Fede	ral TR 2B	
Unit Letter G; 2	200 Feet From The	N Lin	e and	Feet From The	<u> </u>	
Line of Section 13	Cownship 178	Range	30E , NMPM,	Edd y	County	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND		S			
Name of Authorized Transporter of C Texas New Mexico Pipel	Authorized Transporter of Oil or Condensate Address (Give address to which approved copy				orm is to be sent;	
Name of Authorized Transporter of C	Casinghead Gas 🛣 or	Dry Gas	!	which approved copy of this fo	orm is to be sent)	
Skelly Oil Company	Unit Sec.	Twp. Rge.	P. U. Box 1650 Is gas actually connected?	- Tulsa, Oklahoma		
If well produces oil or liquids, give location of tanks.	B 13	17S 30E	Yes	Don 59		
If this production is commingled VIV. COMPLETION DATA	with that from any othe		give commingling order n		me Res'v. Diff. Res'v.	
Designate Type of Comple		i das wen	l i i	l l	1	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing F	ormation	Top Oil/Gas Pay	Tubing Depth		
Perforations	<u></u>			Depth Casing Si	hoe	
	TUBIN	G, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TU	BING SIZE	DEPTH SET	SACK	SCEMENT	
		, ,				
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE	(Test must be a) able for this de	fter recovery of total volume pth or be for full 24 hours)	of load oil and must be equal	to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, p	oump, gas lift, etc.)		
Length of Test	Tubing Pressure	Tubing Pressure		Choke Size	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water - Bbis.	Gas - MCF		
GAS WELL			T			
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure (Shut-i	Choke Size		
VI. CERTIFICATE OF COMPLIA	NCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules an	d regulations of the Oi	l Conservation	APPROVED	9.00/	, 19	
Commission have been complied above is true and complete to t	with and that the in- the best of my knowle	formation given dge and belief.		Gressett		
ARTANIET MALTIN AT			TITLE			
ORIGINAL SIGNED BY JOHN RUSH VANN		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
•	John Rush	VAUL	wall this form must b	e accompanied by a tabula	ition of the deviation	
Manager			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.