

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 660' FEL, 1980' FNL, Sec. 14, T17S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8. Well Name and No.
Gissler A #9

9. API Well No.
30-015-04153

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE NAME TO GISSLER A #9
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/27/96-1/02/97 Repaired location & road, ran 7" casing scraper to top of the liner @2720', tested 7" casing to 500 PSI-no leaks. Ran 4-1/2" casing scraper to 3170', pressured to 500 PSI for 30mins-no leak off. Ran CN/GR/CCL/CBL. Set 4-1/2" CIBP in 4-1/2" casing @ 3157', dumped 35' cement on top of CIBP w/dump bailer. PBTB 3122'. Perforated total 20 holes @ 1 SPF w/3-1/8" casing gun @ 2777', 2782'-85', 2801', 2820', 2850'-52', 2856', 2863', 2881', 2892', 2928', 2934', 2935', 2946' & 2956'.

1/03-07/97 Acidized open perfs(2777'-2956') w/2000 inhibited gals 15% HCL, dropped 30 balls, max. 3200 PSI, avg.2000 PSI.

Swabbed on well two(2) days, fraced open perfs w/41,000 gals Spectra Frac G3000 & 132,000# 20/40 sand, average 2736 PSI.

1/8-2/04/97 Flow tested well to frac tank, recovered only load water.

2/06-4/08/97 Ran total 93 jts 3009' 2-3/8" tubing, ran 2" X 1-1/2" X 16' RWTC pump & 119- .625" rods. Installed C80D American pumping unit w/15HP electric motor, started pumping well to frac tank for testing.

5/01-02/97 Laid flowline from well to Gissler A tank battery @ Unit J Sec.14, T17S, R30E. Turned well to flowline 5/02/97.

14. I hereby certify that the foregoing is true and correct

Signed Stirling Landless Title Petroleum Engineer

Date June 6, 1997

(This space for Federal or State office Use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LTR



Job separation sheet

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