

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See In-
struction
on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

458

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMVR. ☐ Other _____

2. NAME OF OPERATOR

BURNETT OIL CO., INC

3. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TX. 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT H, 660' FEL, 1980' FNL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

3160-5

DATE ISSUED

11/04/96

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

12/27/96

16. DATE T.D. REACHED

1/02/97 CIBP

17. DATE COMPL. (Ready to prod.)

5/2/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3500'

21. PLUG, BACK T.D., MD & TVD

3122'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

GRAYBURG

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN/GR/CCL/CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		445' IN PLACE		50 SKS	
7"		2772' IN PLACE		100 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2" 9.5	2720'	3206'	110	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3009'	

31. PERFORATION RECORD (Interval, size and number)

2777', 2782'-85', 2801', 2820', 2850'-52',
2856', 2863', 2881', 2892', 2928' 2934'-35',
2946' & 2956' TOTAL 20 HOLES- 1SPF
3-1/8" CASING GUN.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2777'-2956'	2000 GALS 15% HCL
2777'-2956'	41,000 GALS SPECTRA FRAC G3000
	W/132,000# 20/40 SAND

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/10/97		PUMPING 2" X 1-1/2" X 16' RWTC				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/03/97	24	N/A	→	15	20	45	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A		→				36.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO CONOCO, INC.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sturley Landry

TITLE

PETROLEUM ENGINEER

DATE

June 6, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]

38.

GEOLOGIC MARKERS

[illegible]