SUBMIT IN TRIPL

TE* (Other Instructio reverse side)

UNILED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 10	CIST
Budget Bureau No. 10	04-0136 1 V
Expires: December 31	. 1991

	DUDBLE OF TAXABLE STATES					5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL OR DEEPENORS. DIV						NM-074936 8602		
	CATION FOR P	ERMIT TO	DRILL OR	DEEDEM		SI OFINDIAN, ALLOT	TEE OR TRIBE NAME	
. type of work DRI	🗆	DEEDCAL	⊠ A	11 S. 1st Str		7 UNIT ACREEMEN	TNAME	
. TYPE OF WELL		DEEPEN		rtesia, NM	5821()-2(34. UNIT AGREEMEN	INAME	
WELL W	other		SINGLE ZONE	MULTII ZONE	PLE	8. FARM OR LEASE NAME	, WELL NO	
. NAME OF OPERATOR					McIntyre DK Federal #2			
lack Energy Corpo						9. API WELL NO		
DDRESS AND TELEPHONE					FIE P	30-015-04183		
O. Box 960 Artesia			(505) 748	1288		10. FIELD AND POOL		
LOCATION OR WELI Atsurface	. (Report location clearly a	ly and in accordance with any state requirement.*)			Grayburg Jcksn, SR,QN,GB,S			
At proposed prod. zone		330 FSL 1650 FEL FEB - 5 1997			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
proposed prod. 201	•	330 FSL 1650	FEL			Sec 17-T	17S-R30E	
DISTANCE IN MILES AN	D DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	.(COLL	Div	12. COUNTY OR PAI	RISH 13. STATE	
		th of Loco Hill	s, NM		eran de la la P	Eddy	NM	
DISTANCE FROM PROPO LOCATION TO NEAREST	ſ	220			F ACRES IN LEASE			
PROPERTY OR LEASE I (Also to nearest drig	g. unit line, if any)	330		160		THIS WELL 40		
DISTANCE FROM PROPO TO NEAREST WELL, DR	ILLING, COMPLETED	990	19. PROPOSED DEPTH 4900		20. ROTAF	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THI	IS LEASE, FT. hether DF, RT, GR, etc.)		4			Rotary		
,	3666 GR					22. APPROX. DATE WO		
		PROPOSED CASI	NC AND CEME	ATING PROCESS		5/2	9/97	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO		TTING DEPTH	<u>''</u>			
12 1/4	10 3/4	40.5	3E	490		QUANTITY OF CE.	MENT	
7 7/8	7	24		2995	<u> </u>	50 50		
6 1/8	4 1/2, J-55	11.6	-	4900		Circ		
rkove r pit for this	ent liner from 4900' to proposed work.	3 2000 . Pen	nner and tesi	for commerc	iai produc	tion. Mack Ene	rgy requests a	
serve all							·- •	
							**	
						·		
BOVE SPACE DESCRIBI	3 PROPOSED PROGRAM: If	proposal is to deeper	1, give data on pre:	ent productive zone	and proposed	I new productive zone. I	if proposal is to drill o	
BOVE SPACE DESCRIBI en directionally, give pertin	E PROPOSED PROGRAM: If lent data on subsurface location	proposal is to deepe s and measured and t	1, give data on pre rue vertical depths	sent productive zone Give blowout preven	and proposed ter program, i	I new productive zone.] f any.	f proposal is to drill o	
BOVE SPACE DESCRIBI en directionally, give pertin	E PROPOSED PROGRAM: If ent data on subsurface location	proposal is to deepers and measured and t	rue vertical depths	Give blowout preven	ter program, i	I new productive zone. I f any.	f proposal is to drill o	
en directionally, give pertin	E PROPOSED PROGRAM: If ent data on subsurface location	proposal is to deepers and measured and t	rue vertical depths	ent productive zone Give blowout preven	ter program, i	I new productive zone. I f any. DATE	if proposal is to drill o	
ABOVE SPACE DESCRIBI pen directionally, give pertin SIGNED	wa Co	proposal is to deepers and measured and t	rue vertical depths	Give blowout preven	ter program, i	fany.		
SIGNED (This space for Federa	alor State office use)	t. TITLI	E F	Production Cle	ter program, i	fany.		
SIGNED	al or State office use)	t to TITLI	E APPROVA	Production Cle	rk	DATE	1/29/97	
SIGNED	al or State office use)	t TITLI	APPROVA	Production Cle L DATE	rk	DATE	1/29/97	
SIGNED	al or State office use)	t TITLI	APPROVA	Production Cle L DATE	rk	DATE	1/29/97	