

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM00CD -

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Marbob Energy Corporation

Address and Telephone No.

P.O. Drawer 217 - Artesia, New Mexico 88210 (505)748-3303

Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL 905 FWL Sec. 18 T-17-S R-30-E Unit M

NOV 07 '94

5. Lease Designation and Serial No.

LC-028793 (A)

6. If Indian, Allottee or Tribe Name

SSS

7. If Unit or CA, Agreement Designation

NMNM8852SX

8. Well Name and No.

Burch Kelly Unit #30

9. API Well No.

30-015-04191

10. Field and Pool, or Exploratory Area

Grbg Jackson SR Q Grbg SA

11. County or Parish, State

Eddy Co., New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- *1) Set 7" CIBP At 2350' and Cap W/30' Cement perforations at 2417' - 2826'
2) Load Hole W/Mud
3) Perforate 7" casing at base salt 875' and squeeze W/50 sacks of cement W.O.C. and tag
4) Perforate 7" casing at top salt on 8 5/8" shoe 482' squeeze W/50 sacks cement 482' W.O.C. and tag
*5) Perforate 7" casing at 100' circulate cement to surface

RECEIVED

NOV 13 3 33 PM '94

CALIF. ARTESIA

*NOTES: ① BLM does not have any record of perfs. in 7" csg. Perfs. must be identified (using appropriate means) to establish their existence prior to proceeding w/ remainder or P&A plan. CIBP may be set as planned in Step 1. However, if no perfs. are present, 7" CIBP should be set @ ~2850' w/ appropriate cmt. cap.

② 8 5/8" csg should be perf'd. @ ~100' (in addition) to 7" csg.) in an attempt to fill 8 5/8" csg x borehole annulus from 100' to surface. Perforing of 8 5/8" csg. may be unnecessary if 8 5/8" csg. is already "eaten-up" w/ holes

(SSS)

I hereby certify that the foregoing is true and correct

Signed Raymond N. Maldonado

Title Supervisor

Date 10-28-94

(This space for Federal or State office use)

Approved by

Title PETROLEUM ENGINEER

Date 11/3/94

Conditions of approval, if any:

[Signature]

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Altab Energy Corp. Inc.
Before
Burch Rock Unit # 30

TOS @ 447'

~~8 5/8" HSE~~

connected w/ 75 lbs

24#

8 1/4"

2892'

6 1/2"

7" / 20# @ 2900'

mudded-in; could not be pulled

~~4 1/2" 3200'~~

~~connected w/ 300 lbs~~

3316' T. 1)

11 Parbat Energy Pipe Line
 AFTER
 Birch Rock Unit 44 30

