

C O P Y

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYBudget Bureau 42-R358.2  
Approval expires 12-31-52.Land Office LAS CRUCES  
Lease No. 028793 (a)  
Unit Barah A

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico, December 6, 1949Well No. 22-A is located 1345 ft. from N/S line and 1295 ft. from E/W line of sec. 19Approx. C NE 1/4 Sec 19  
(1/4 Sec. and Sec. No.)17-S  
(Twp.)30-E  
(Range)NMPM  
(Meridian)Grayburg-Jackson  
(Field)Eddy  
(County or Subdivision)New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

WE PROPOSE TO DRILL THIS WELL AS FOLLOWS:

OBJECTIVE: Grayburg-Jackson Zone.TOTAL DEPTH: Approximately 3200 feet.CASING PROGRAM: Salt String - will set approximately 500 feet of 8-5/8" OD casing at top of salt and cement with 50 sacks cement preceded by heavy mud to surface.Production String - will set approximately 2920 feet of 7" OD casing and cement with 100 sacks cement preceded by heavy mud to surface.ACIDIZING PROGRAM: To be submitted at a later date.DRILLING OPERATIONS TO COMMENCE: On or about December 9, 1949.REMARKS: This unorthodox well location was approved by NMOCC Order No. 791.  
Well will be produced in accordance with NMOCC Order No. 802.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL COMPANY OF TEXAS  
(Formerly GRAYBURG OIL COMPANY OF NEW MEXICO)  
Address Box 416Loco Hills, New MexicoBy R. J. Heard, (Signature)Title Field Supt.

C O P Y

**OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO**

**CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL**

Approved

Company or Operator General American Oil Co. of Texas Lease Duron #2

Address Box 410, Loco Mills, New Mexico Republic Bank Bldg., Dallas 1, Texas  
(Local or Field Office) (Principal Place of Business)

Unit H Wells No. 22 Sec. 18 T. 17-S R. 30-E Field Canyons-Jacks County Eddy

Kind of Lease Government Location of Tanks On Lease

Transporter Texas-New Mexico Pipeline Co. Address of Transporter Loco Mills, New Mexico  
(Local or Field Office)

Midland, Texas Percent of oil to be transported 100% Other transporters authorized to transport oil from this unit are None 0 %

REMARKS: This is a northward location authorized by NMCC Order No. 701. Well will be produced in accordance with NMCC Order No. 802.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 11th day of February, 1940

General American Oil Co. of Texas  
(Company or Operator)

By R. J. Beard  
R. J. Beard,  
Title Field Super.

State of NEW MEXICO  
County of EDDY } ss.

Before me, the undersigned authority, on this day personally appeared R. J. Beard known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 11th day of February, 1940

Norman W. Frouskop  
Norman W. Frouskop

Notary Public in and for Eddy County, New Mexico

Approved: Feb 16 1940 1940 My Commission expires Feb. 21, 1951

**OIL CONSERVATION COMMISSION**

By [Signature]

Oil and Gas Inspector

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.