DEPARTME. OF THE INTERIOR verse side)    Comparison of the Company   Department   D	Form 3160-5 November 1983)		UNTED		SUBMIT IN TRIPLICATE OF	,	Budget Bureau N Expires August :	10. 1004-0135 31, 1985	
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ADMINIST OF CHAINCE AND PENDROOK Street, Odessa, Texasy 79762  Decrease of Value (Report location clearly and is secondated with any State reduced that the control of Value of Part 1 febrary 1 feb					<i>99</i> <b>5</b>	8. FAI	EM OF PETER NYM		
Room 401, 4001 Penbrook Street, Odessa, Texas' 29762  Unit H, 1345'FNL & 1295'FNL  Room 401, 1345'FNL			ompany $\sqrt{}$	- - -	- 1 0 N - /			<del></del>	
Control of the control of below   Control of belo			ook Street.	Odessa. Tex	7 (as/ 79762				
At surface  Unit H, 1345'FNL & 1295'FNL    Sec 19, T-17-5, R-30-E	LOCATION OF WELL (Report location clearly and in accordance with any State reguliements.								
######################################	At surface			Grayburg-Jackson SR-Q-Gb/SA					
API NO. 30-015-04192  11. SILVATIONS (Show whether by, Pt. on, etc.)  12. GOFFIT OR PARIEN 11. STATE Eddy  13. Record of Internation to:  13. STATE SENDON, Or Other Data  14. STATE SENDON, OT Other Data  15. STATE SENDON, OT OTHER SENDON, OT OTHER DATA  15. STATE SENDON, OTHER SEND	Unit H, 13	45'FNL & 1	295'FWL				SURVET OR AREA		
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ***RETURN AND THE PRINTED TO:  **TEST WATER REPORT OF INTERTION TO:  ***TRACTURE TREAT**  ***ANDOOR***  ***RECORDE TREAT**  ***ANDOOR***  ***RECORDE TREAT**  ***ANDOOR***  ***RECORDE TREAT**  ***ANDOOR***  ***CLUBER OF OFFICE OF PLANE  ***CHARGE TLANE  *									
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ***Notice or interface to:  **TEST WATER REPORT**  ***PACKURE TREAT**  ***NOTE OR ALTER CARING**  ***MATER REPORT**  ***PACKURE TREAT**  ***ALLERON**  ***CHANGE FLANC**  ***(Other)*  ***PACKURE TREAT**  ***ALLERON**  ***CHANGE FLANC**  **(Other)*  ***PACKURE TREAT**  ***ALLERON**  ***CHANGE FLANC**  **(Other)*  ***PACKURE TREAT**  ***ALLERON**  ***CHANGE FLANC**  **(Other)*  ***PACKURE TREAT**  ***ALLERON**  ***CHANGE FLANC**  **(Other)**  ***PACKURE TREAT**  ***ALLERON**  ***CHANGE FLANC**  **(Change Fla		_015_0/192		•	, ET, GE, etc.)		1		
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THEST WATER SHOT-OFF PRACTURE TREAT RECORD TREAT RECORD A CREDIBLE REPAIR WELL (Other)  To DESCRIE INTRODUCTE OF CONFLETED OFFRATIONS (Clearly state all pertinent details, and give pertinent details and conference of conferenc	16.			lox to Indicate N :					
PRACTORE TREAT STORY CHANGE PLANE  STORY COLOR ACTORING  REPORT REPORT PERSONS OF ACTORING CHANGE PLANE  (Other)  7 DESCRIPTION OF THE CONTRICT OF ACTORING CHANGE PLANE  (Other)  7 DESCRIPTION OF THE CONTRICT OF ACTORING CHANGE PLANE  (Other)  7 DESCRIPTION OF THE CONTRICT OF THE CONTR						FEQUENT RE			
ABARDON*  REPAIR WELL  (Other)  (Other)					1	├ .		<del>                                     </del>	
(Other)  (Ot									
Describe information on conflicted preference (Clearly state all pertinent details, and give pertinent date including erfluinted date of starting any principle work. If well is directionally drilled, give absolute leadings and any erritines date of starting any ment to work. If well is directionally drilled, give absolute leadings and measured and true vertical depths for all markers and sonce pertinent on the work.)  6-20-85: 3223'TD, Pulled roods & pump. Installed BOP. POOH w/tbg. Checked TD, no fill. Ran 7" casing scraper on 2-7/8" tbg dwn to 2665'.  6-21-85: Ran GR-CNL w/open hole caliper from TD-surface. Loaded hole w/150 bbls of 2% KCL water. Ran 7" plug to 1000', tested 7" casing to 500 psi.  6-22, 23-85: SI 48 hrs.  6-24-85: Removed 7" plug from casing. Casing leak under Bradenhead, put on clamp and pumped redi-mix cmt down outside-150' to fill cavity beneath cellar.  6-25 thru  7-15-85: Set RTTS type packer at 2600'. Acidized San Andres OH w/7500 gals 15% NEFE HCL. WIH w/pkr and plug, set plug at 2660' and tested. Pumped sand on plug. Spotted 10 bbls of 10% acetic acid from 2400'-2660'. Perf'd 7" casing w/4" OD csg gun 2 SPF 2348'-2650'. Circ sand off plug, set plug @ 2617', pkr @ 2200'. Acidized Grayburg w/2125 gals 7-1/2% NEFE HCL. 6-28 & 6-29 - crew off. 7-1: Frac'd Grayburg w/40,000 gals Mini Max-III-40 & 51,000# 20/40 mesh sand. 7-4: Crew off. 7-8: Ran 1-1/2" x 2" x 12' pump. Set pump jack, hooked up flowline.  7-9: Completed electrical hookup. Pmpd 24 hrs a day, rec'd 21 B0, 204 BLW.  7-16 thru  10-20-85: Pmpd 24 hrs, 10.4 B0, 11.68 MCFG, 14.95 BW, GOR 1123, oil gravity 34.8°.  10-21-85: Pmpd 24 hrs, 10.4 B0, 11.68 MCFG, 14.95 BW, GOR 1123, oil gravity 34.8°.  10-21-85: Pmpd 25 hrs, 10.4 B0, 11.68 MCFG, 14.95 BW, GOR 1123, oil gravity 34.8°.  10-19-10-10-10-10-10-10-10-10-10-10-10-10-10-	REPAIR WELL		CHANGE PLANE			nits of mai	tinie completion o	n Well	
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M. J. Mueller Sr. Engineering Specialist DATE October 24, 1985  (This update for Federal of State office use)  APPROVED BY CONDITIONS OF APPROVAL, IP ANY:  OCT 2.1 1985	10-20-85: 10-21-85:	Pmpd 24 hr Job comple	s, 10.4 BO, te.		14.95 BW, GOR 1123,	oil gr	ravity 34.8	· .	
APPROVED BY CORD TITLE DATE  CONDITIONS OF APPROVAL, D' ANY:  OCT 9.1 1005		The foreign			r. Engineering Speci	<u>alis</u> t	DATE Octob	er 24, 1985	
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0CT 3 1 1985 *C   1 4 4 4 4 4 4 5 5 6 4 5	APPROTEDIBE CONDITIONS O	F APPROVAL	WANT:	TITLE			DATE	·····	
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\*See Instructions on Reverse Side