Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

ACCEIVED

Form C-104 Revised 1-1-89 See Instructions AUG 0 6 1993 at Bottom of Page

Q. I. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO		i OWABI	_E AND A	AUTHORIZ	ZATION				
TO TO ANCHOUT OIL					TURAL GA	4S	Well API No.			
l. Operator						Well	30-015- 042 <u>02</u>			
Marbob Energy Corpor			30-01	.3- 04202		,				
Address P. O. Drawer 217, Ar	tesia, NM 8	8210		(-)				· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box)			. 6	لتتا	er (Please explo om: Bur		deral # 10)		
New Well	Change in	Transpor Dry Gas			fective		ierai " io	,		
Recompletion \square	Oil Casinghead Gas	Conden	·			m Lease	to Unit			
Change in Operator	Caningnead Cas [Conoca								
and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE	me. Includir	g Formation			Kuid of Land		ise No.		
Lease Name Burch Keely Unit	56	Grbg	Jackso	n SR Q	Grbg SA	XXA.	Federal OXIXX			
Location						00		T.	Line	
Unit LetterA	_ : <u>99</u> 0	om The	N Line and330 Fe			et From TheELine				
Section 19 Townshi	, 17S Range 30			E , NMPM,			Eddy <u>County</u>			
Securi	<u>P</u>									
III. DESIGNATION OF TRAN	ISPORTER OF C	IL AN	D NATU	RAL GAS	ue address ta u	hich approved	copy of this form	n is to be ser	<u>и)</u>	
ane of Authorized Transporter of Oil				11001001 (01)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210					
Navajo Refining Compa	ny (Y)	os Dev	Gas [Address (Giv	ve address to w	hich approved	copy of this form	n is to be ser	п)	
Name of Authorized Transporter of Casin	ame of Authorized Transporter of Casinghead Gas X or Dry Gas				4001 Penbrook, Odessa,			<u> </u>		
GPM Gas Corporation	Unit Sec.	Twp.	Rge.		ly connected?	When				
If well produces oil or liquids, give location of tanks.		i i	<u>i </u>							
If this production is commingled with that	from any other lease o	r pool, gi	ve comming	ing order nur	iber:	· · ·				
IV. COMPLETION DATA	Oil We		Gas Well		Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)			Total Depth					_l	
Date Spudded	Date Compl. Ready	to Prod.		Total Deput	'					
THE REPORT OF ALC.	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)				<u> </u>			Depth Casing	Shoe		
Perforations			•		<i>5</i>		Deput Casting		_	
	TIBING	CAS	ING AND	CEMENT	ING RECO	RD				
UOLE 0175	TUBING, CASING AND			DEPTH SET			SACKS CEMENT			
HOLE SIZE	- OADING W	CASING & 105ING GIZZ						Post ID-3		
							8-20-93 Aly he same			
AND REOU	FOR ALLOY	VABLI	<u>. </u>			-				
V. TEST DATA AND REQUI	EST FOR ALLOY r recovery of total volum	ne of load	d oil and mu	si be equal to	or exceed sop a	allowable for th	is depth or be fo	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing I	Method (Flow,	pump, gas lýl,	eic.j			
				Casing Pressure			Choke Size			
Length of Test	Tubing Pressure			Casing 110						
n I Dulya Tad	Oil - Bbls.			Water - Bbls.			Gas- MCF			
Actual Prod. During Test				J		·		<u> </u>		
GAS WELL					::113 6		Gravity of Co	ondensale		
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			GIATRY OF CONSCINE		
	Tubing braceum (5	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
losting Method (pitot, back pr.)	Tubing Pressure (5	illus-10)								
VI. OPERATOR CERTIFI	CATE OF CON	/IPLIA	NCE			NSER\	ATION I	DIVISIO	NC	
	outstions of the UL CO	TREI ANTION		11	OIL OC	MOLITI			_ , .	
Division have been complied with and that the information given above is five and complete to the best of my knowledge and belief.				Date ApprovedAUG 1 i 1993						
is the and complete to the best of n	IN KHOWIEGE SUC DELICE	••		Da	re whbro	veu				
May 1 Mills	10m						*			
Monaa Mu	<u> </u>			Ву	OF	RIGINAL SI				
Signature Rhonda Nelson Production Clerk					. MIKE WILLIAMS					
Printed Name		Tille		Tit	leSL	PERVISOR	R, DISTRICI			
AUG 0 2 1993		748-3	303							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.