Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AUG 0 6 1993 Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | | | | | LE AND A | | | | | |
|---|--------------------------------|--------------|-------------------|---|---------------------------------------|-----------------|----------------|------------------|----------------|-------------|
| | TO | 9 TRAN | 1SPO | RT OIL | AND NAT | URAL GA | NS Wall A | PLNo | | <u> </u> |
| Operator Marbob Energy Corpor | ation - | 7 | | · ` . | · · · · · · · · · · · · · · · · · · · | | 1 . | 5- 04206 | | |
| Address | 2011 y | · | | | | | | - 0.1200 | | |
| P. O. Drawer 217, Ar | tesia, N | 88 MY | 210 | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | | r (Please expla | | | | |
| New Well | C | Thange in 1 | • | | _ | from Le | | | | |
| Recompletion | Oil | | Dry Gas | | From: | _ | BB Federa | al #13 | | |
| Change in Operator | Casinghead | Gas 🔲 (| Condens | alc 🔲 | Effect | ive 8/1/ | 93 | | | |
| change of operator give name | | | | | | | | | | |
| nd address of previous operator I. DESCRIPTION OF WELL 1 | AND LEA! | SE | | | | | | | , | |
| Lease Name | | | | Lease No. | | | | | | |
| Burch Keely Unit | on SR Q Grbg SA XXXX.F | | | Federal ox Kex | X. | | | | | |
| Location | | | | | | | | | | |
| Unit Letter N | :990 | <u> </u> | Feet Fro | nn The | S Line | and16 | 50 Fe | et From The | W | Line |
| Section 19 Township 17S Range 30E | | | | | , NMPM, | | | Eddy County | | |
| Ш. DESIGNATION OF TRAN | מסייים מ | ነ በዩ በ፣ | I. ANT | NATH | RAL GAS | | | | | |
| III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil | LX) C | or Condens | ale 1 | | Address (Give | e address to wi | nich approved | copy of this for | m is to be se | nt) |
| Navajo Refining Company | | | | | P. O. Box 159, Artesia, NM 88210 | | | | | |
| | | [X] | or Dry (| Gas T | Address (Give | e address to wi | hich approved | copy of this for | m is to be se | :nt) |
| Italia of Francoisco Italia portion | | | | | | | | TX 79762 | | |
| GPM Gas Corporation If well produces oil or liquids, | Unit ! | Sec. | Twp. | Rge. | Is gas actually | y connected? | When | | | |
| give location of tanks. | i i | i | | <u>i </u> | | | | | | |
| If this production is commingled with that i | rom any othe | r lease or p | ood, giv | e commingl | ing order numb | рег: | | - | | |
| IV. COMPLETION DATA | | lou wan | | las Weli | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion | - (X) | Oil Well | 1 | as IT CII | 1 Mon tteit | | | | | į |
| Date Spudded | Date Compl | . Ready to | Prod. | . | Total Depth | 1 | <u></u> | P.B.T.D. | | |
| | | | | | Ton Oll/Cae Pay | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | <u> </u> | | | | <u></u> | | | Depth Casing | Shoe | |
| | | | | 10 117 | CELABART | NG DECO | 20 | | | |
| | TUBING, CASING AND | | | | | DEPTH SET | | SACKS CEMENT | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | | | חבר ות פבן | | Part TO-3 | | |
| · | | | | | - | | | | <u> </u> | 53 |
| | | | | | - | | | - - 3 | | |
| | | | | | <u> </u> | | | | y se on | eanl_ |
| V. TEST DATA AND REQUES | T FOR A | LLOW | ABLE | | ,l, | | - | | | |
| OIL WELL (Test must be after t | recovery of to | ial volume | of load | oil and mus | i be equal to or | exceed top all | owable for thi | s depth or be fo | or full 24 hou | urs.) |
| Date First New Oil Run To Tank | Date of Tes | | · | | Producing M | ethod (Flow, p | ump, gas lift, | eic.) | | |
| | | | | | Casing Press | ure | | Choke Size | | |
| Length of Test | Tubing Pressure | | | | Caning 11000 | - | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | |
| | 1 | | | | J | ····· | | | | |
| GAS WELL | | | | | Table Conde | SERIE/MMCF | | Gravity of C | ondensate | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | | | |
| l'esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| | 1 | COLE | T T A N | ICE | - | | • | | | ~ |
| YI. OPERATOR CERTIFIC | AIEUF | | nangon با۳۲۳۲ر | YCE | (| | VSERV. | ATION [| JIVISIC | N |
| I hereby certify that the rules and regul Division have been complied with and | attons of the | on conser | vauou en above | : |] . | | | 4446 | | |
| Division have been complied with and is true and complete to the best of my | knowledge an | d belief. | | | Date | Approve | od . | AUG 1 | l 1993 | |
| 57/17 | 1. |) | | | | 2 Whhine | , u | , | | |
| The day. | 10- | | | | | | | | | |
| - Je noncia /U | | | | | By_ | <u>האומה</u> | MAI CICK | FDRV | | |
| Signiume Rhonda <u>Nelson</u> Production <u>Clerk</u> | | | | | ORIGINAL SIGNED BY MIKE WILLIAMS | | | | | |
| Printed Name 4002 | | | Title | | Title | | | DISTRICT I | L | |
| Printed Name 1993 | | | <u>8-330</u> | | | | | . | | |
| I)ate | | Tele | phone N | ₩0. | 11 | | | | | |

ing an arms transfer in the significance in the court of the property design to the court of the court INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.