## ....... UTION NEW MEXICO OIL CONSERVATION . MMISSION Form C-104 Supersedes Old C-104 and C REQUEST FOR ALLOWABLE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS :E OIL RESTRICTED BY MAR 24.1987 OFFICE O. C. D. il & Gas Company ARTESIA, OFFICE ox 2267, Midland, Texas 79702 (ling (Check proper box) Other (Please explain) Change in Transporter of: Change Operator Name Oil Dry Gas Condensate Casinghead Gas ownership give name Belco Development Corp., Box 2267, Midland, Texas 79702 of previous owner TION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Grayburg Jackson Queen GBR S tyre A <u>9</u>00 2430 <del>2310</del> 330 south Line and west Feet From The ,etter 30E , NMPM, of Section 20 Township 17S Range Eddy NATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Authorized Transporter of Oil Dr 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) vajo Pipeline Company of Authorized Transporter of Casinghead Gas or Dry Gas 1214 N. East Side Dr, Wichita Falls, Texas 7630 moco Inc. Is gas actually connected? When Unit Twp. il produces oil or liquids, location of tanks. 17 ; Yes April 1961 s production is commingled with that from any other lease or pool, give commingling order number: IPLETION DATA Plug Back Same Resty, Diff. Hesty Gas Well New Well Workover Deepen Oli Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. te Spudded Tubing Depth Top Oll/Gas Pay evations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe erforgtions TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE ID-3 87 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Tost Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Actual Pred. During Test Oll-Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Ebut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR 2 3 1987 Criginal Signed By Mike Williams Oil & Gas Inspector

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rin		llow	
<b>-,</b> • •	8	(Signature)	
Betty	Gildon,	Regulatory	Analyst
		/Tielal	

This form is to be filed in compliance with RULE 1104.

TITLE

Lease No

C054280

County

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply