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NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMIS	SION	Form C-104	
SANTA FE /	REQUEST FOR ALLOWABLE		- Supersedes Old C-104 and Effective 1-1-65		
FILE /		AND			ĭ
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND N	ATURAL GAS	FIAFD)
LAND OFFICE					
TRANSPORTER OIL / GAS /			JUL	⊥ 0 19 59	
OPERATOR			П	C. C.	
PRORATION OFFICE				IA, OFFICE	
Operator Franklin, Aston &	Fair, Inc.				
P. O. Box 1090, Reason(s) for filing (Check proper box)	Roswell, New Mexico	Other (Please	explain)		
New We!! Recompletion Change in Ownership	Change in Transporter of: Oil . Dry G Casinghead Gas X Conde	as			
If change of ownership give name and address of previous owner	LEASE		Kind of Lease		Lease No.
Lease Name	Well No. Pool Name, Including	Formation		i,	_
McIntyre "A"	5 Loco Hills Abo		State, Federal or Fee	ederal L	<u>054280</u>
Location Unit Letter P ; 990	Feet From The South	ine and 410	Feet From The Eas	t	
Line of Section 20		30E , NMPM	. Eddy		County
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS Address (Give address t	to which approved copy	of this form is to be	sent)
Name of Authorized Transporter of Oil		D 0 Boy 2110	Midland Tex	as 79701	
The Permian Corp	oration Unghead Gas X or Dry Gas	Address (Give address	o which approved copy	of this form is to be	sent)

Twp.

If well produces oil or liquids, give location of tanks. May 1961 30E P 20 <u>178</u> Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

P. 0. Box 2197, Houston, Texas

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls.

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

July 9, 1969

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Continental Oil Company

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Jon J. Stephens by m. m.
Executive Vice-President (Title)
(1)

OIL CONSERVATION COMMISSION

77001

APPROVED BY. OIL AND GAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

nleted wells.