NO. OF COPIES RECEIVED 5			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	!	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE /-		ANID	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS REDEIVED
LAND OFFICE			KEDEIVED
TRANSPORTER GAS /		(C)	
OPERATOR	<del>_</del>		JUL 1 4 1965
			JUL 1 4 1953
Operator Cities Service	e Oil Co.		ARTIGIA, COMP
Adarecs  Box 69 - Hebb	s, New Mexico		
Reason(s) for filing (Check proper b		Other (Please explain)	
Hew Well	Change in Transporter of:		l name from Gissler "B"
Recompletion	on Dry		ssler A No. 3
Change in Ownership	Casinghead Gas Con	densate	CONTRACT A MAIL A
II. DESCRIPTION OF WELL AN Legge Hame Gissler "A"	D LEASE Well Mc. Pool	Name, Including Formation	A, New Mexico  Kind of Lease  SA) State, Federal or Fee Federal
Location	, J (4)	Abuth-Asersen (duesn	SA) State, rederal or ree Federal
™nit Letter 🗜 ;	1330 Feet From The north	_ine and <b>2310</b> Feet F	
rant Letter	reet rom ine Boroni	ine and	rom The West
Line of Section 23 , 5	Cownship <b>173</b> Range	30E , NMPM, E	ddy County
Name of Authorized Transporter of (  Texas-Asy Mea  Nume or Authorized Transporter of (	deo Pipeline Co. Casinghead Gas A or Dry Gas	Address (Give address to which of Box 1510 - Midlen Address (Give address to which of	approved copy of this form is to be sent)
Phillips Peta	<del></del>	Box 6666 - Odessa	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 23 178 321	Is any actually connected?	When 9-21-60
If this production is commingled V. COMPLETION DATA	with that from any other lease or poo	d, give commingling order numbers	
Designate Type of Comple	tion - (X)	New Well Worksver Deepe	n Plug Back Same Resty, Diff. Resty
			·
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·		
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ļ			
: ;	i 		
V. TEST DATA AND REQUEST		after recovery of total volume of load	d oil and must be equal to or exceed top allow
OH. WELL    Juste First New Oil Bun To Tanks	Date of Test	depth or be for full 24 hours)  Producing Method (Flow, pump, g	- 1:6
	Date of rest	Froducing Method (F.10W, pump, g	as lift, etc.)
Length of Test	Turing Procesure	Casing Dynagova	Challe Circ
Engli of fest	Tubing Pressure	Casing Pressure	Chcke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Chr. MOV
Actual Flod, During Test	OL-SLIS.	water-phis.	Gras - MCF
l		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		, , , , , , , , , , , , , , , , , , , ,	si, si condensate
Testing Method (pitot, back pr.)	Tucing Pressure	Casing Pressure	Choke Size
		-	· · · · · ·
VI. CERTIFICATE OF COMPLIA	NCE	011 00110	DVATION CONTROL
A. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Coxbertson	
(Signature)	
District Clerk	

(Title) July 1, 1965 TITLE \_\_\_\_\_\_\_\_  $V^{\frac{1}{2}}(\hat{p}) \stackrel{\mathcal{F}}{=}$ 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells