

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. LC 056616 (b)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Shenandoah Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1500 Commerce Building - Fort Worth, Texas - O.C.C.		8. FARM OR LEASE NAME Gissler "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit "F" 1330' FNL and 2310' FWL Section 23 - T17S - R30E		9. WELL NO. 3	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,666		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23 - T17S - R30E	
		12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> Temp.	ABANDONMENT* <input checked="" type="checkbox"/> XX
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Set Halliburton cement retainer on 2-3/8" tubing @ 2,140'
2. Howco. Pumped 45 bbls. fresh water pad and cement w/100 sks Class "C" w/6% gel and 8# Gilsonite and 200 sks Class "C" w/.5% CFR 2 and 5# salt. No show of pressure or fluid at bradenhead. Left approximately 3 bbls. cement on top of retainer.
3. Ran temperature survey. T. D. by wire line 2,066'. 74' cement in pipe above retainer. No show cement above 2,066' outside pipe by temperature survey. Pipe closed in w/swedge and valve.
4. Will leave abandoned for future development in "Fren" gas pay.

RECEIVED

NOV 01 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. Downey, Jr.
(This space for Federal or State office use)

TITLE Operations Superintendent

DATE October 29, 1976

APPROVED
SIGNATURES OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side