Artesia, NM 88210

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORT ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC 055264 6. If Indian, Allottee or Tribe Name 7. If Unit or CA., Agreement Designation Grayburg Jackson(San Andres) Unit	LIVED		$\mathcal{L}^{(j)}$
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Approved by MINOUNIE WALLE	WHARVAH FIVAL	THE PETROLEUM BIGINEER	jUN 2 9 1985 Date
Conditions of approval, if any:		Title	
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