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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1650' FNL, 660' FEL, Sec. 24, T17S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

Grayburg Jackson(San Andres)
Unit

8. Well Name and No.

#01

9. API Well No.

30-015-04312

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently an active unit water injection well in zone 3411'-3560' OH. We now propose to plug back this well bore as a Grayburg oil well. The proposed plug back procedure will be as follows:

- 1.) Dig a 25' x 25' x 10' deep earthen working pit. Any accumulation in the pit will be disposed of in an approved disposal method and the pit will be backfilled and levelled upon completion of this work.
- 2.) Clean out well bore to 3400' & set CIBP @ 3390', dump 35' cement on top, then run CBL and GR/CNL.
- 3.) Perforate various depths from 2900' - 3035' and acidize as recommended by stimulation company.

If recompletion is successful the well name should be changed back to the Jackson B #2 (original name before unitization)

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OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Title Engineer

Date 05/19/95

(This space for Federal or State official use)

Approved by

PETROLEUM ENGINEER

JUN 29 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side