

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-030579(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Grayburg-Jackson Unit

8. FARM OR LEASE NAME

Tract 13

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-17-30

N.M.P.M.

12. COUNTY OR PARISH

ddy

13. STATE

N. M.

1. OIL WELL GAS WELL OTHER Convert to water injection

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Box 260, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1900' PBL & 1980' PBL Sec. 26
NW 1/4 Sec. 26 T17-S 30-M

14. PERMIT NO.
R-2323 WFX 169

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3,590' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out with rotary tools and reverse circulation to T. D., at 3,316'. Ran Gamma Ray-Neutron and Caliper logs. Ran 13 pts 422' of 5 1/2" J-55 wire casing for liner and set liner from 3,313' to 2,891'. Cemented liner with 300 sx class C neat cement by cementing with 100 sx out bottom of liner in conventional method and squeezing 200 sx over top of liner in squeeze operation with 7" packer set in 7" casing above liner. WOC 72 hrs. Drilled out cement from 7" casing & 5 1/2" liner to T. D., at 3,310'. Perforated 5 1/2" liner with Abrasi Jet tool two holes per ft at 3,288', 3,286', 3,284', 3,282', 3,254', 3,252'. Ran 5 1/2" Larkin tension packer on 2 3/8" AUE tubing total of 2,979' and set packer in 5 1/2" liner at 2,979'. Commenced water injection via 2" tubing below packer into perforations 3,252' - 3,288' 5-12-66.

RECEIVED

MAY 25 1967

ARTESIA, N.M.

RECEIVED

MAY 25 1967

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Haggard

TITLE Production Foreman

DATE May 21, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

MAY 26 1967

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.