

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Copy to
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

MM-0467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maddron 3

9. WELL NO.

89

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27 T-17-S R-30-E

12. COUNTY OR PARISH
Hddy

13. STATE
N. Mex.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **Water Injection**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
General American Oil Company of Texas ✓

3. ADDRESS OF OPERATOR
P. O. Box 416, Loco Hills, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **2310' TEL & 1630' TEL. of SEC. 27, T-17-S, R-30-E, Unit J MM/4 SE/4**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

RECEIVED

MAR 25 1965

15. DATE SPUNDED **2-15-65** 16. DATE T.D. REACHED **3-11-65** 17. DATE COMPL. (Ready to prod.) **3-18-65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3617' D P** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3192'** 21. PLUG, BACK T.D., MD & TVD 22. INTERVALS COMPLETED BY **RECEIVED** 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **3172-83 Premier Sand** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Gamma - Neutron** **O. C. C. ARTESIA, OFFICE** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/8"	240	544'	10"	50 sacks	
7"	200	1917'		75 sacks	
5 1/2"	15.50	3164'	6"	50 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3164-92	500 gal 15% reg. acid		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Water Injection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *P. H. ...* TITLE **District Superintendent** DATE **March 23, 1965**

*(See Instructions and Spaces for Additional Data on Reverse Side)