District I PO Box 1980, Hobbs, NM 88241-1980

SIZIE OI NEW MEXICO

Energy, Minerais & Natural Resources Department

Revised February 10, 1994

Instructions on back
to Appropriate District Office

PO BOX 2088   S Copies   S Copies   District   S and Fee, NM 87504-2088   AMENDED REPORT   AMENDED REPORT   SAILS Fee, NM 87504-2088   AMENDED REPORT   AMENDED REPORT   AMENDED REPORT   AMENDED REPORT   STANDARD   AMENDED REPORT   STANDARD	District II NO Drawer DD, Artesia, NM 8821	11-0719 DTT	CONSERVATIO	NOISIAIU NO	Submi		Instructions on back priate District Office	
MARINDED REPORT   Marinder   Ma	District III	PO Box 2088						
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Sha har a D.   Corporate have and Address	District IV AMENDED REPORT							
Sha har a WI Corporation  P. O. Boy 3332  Carls bad, New Mexico 98221-3232  "Rame for Filling Code  CH 8-1-9  "Row Code  "An Number  30-015-04360  CRA Durg Jackson 7 RV85-W-B-S-A 28509  "Property Code  941-7744  Gray burg Jackson WHU MB  30.  II. "Surface Location  Ut er let no. Section Terminip Regge Ledde For Fron the Location  Ut er let no. Section Terminip Regge Ledde For Fron the Location  Ut er let no. Section Terminip Regge Ledde For Fron the South 1330 West Eddy  "Bottom Hole Location  Ut er let no. Section Terminip Regge Ledde For Fron the Location Ut er let no. Section Terminip Regge Ledde For Fron the Location  Ut er let no. Section Terminip Regge Ledde For Fron the Location  Ut er let no. Section Terminip Regge Ledde For Fron the Leaf For Fron the Leaf West lies County  L 27 17-5 30-E 1650 South 330 West Eddy  "The Producing Mathed Code "Gas Consentino Date "C139 Permin Number "C139 Effective Date and Medical and								
CARIS DAID, NEW MEXICO SUBJECT 3232 CH 8-1-8  30-015-0+360 CRAN DURG JACKSON WEWN MR  10-015-0+360 CRAN DURG JACKSON WEWN MR  11- "SURface Location Well Number ARM Well Number ARM OF 17344 CRAN DURG JACKSON WEWN MR  11- "SURface Location Well Number ARM OF 18-50 AR	Operator name and Address 1 OGRID Number							
The Name of State of					·			
30 - 015 - 04360	CARIS bad, NEW MExico 88221-			3232				
10 Surface Location	30-015-04360 GRAY burg JACKSON			1 7 RURS-	7 KVRS-QN-GB-SA 28509			
II. 10 Surface Location    Ut or to so.   Section   Township   Range   Lot.Lide   Feet from the   North/South Line   Feet from the   Location				rty Name TR	M R		' Well Number	
Bottom Hole Location   Bottom Hole Location   U.L. or lot no   Section   Township   Renge   Lot Ida   Feet from the   North/South line   Feet from the   East/West line   County								
Bottom Hole Location   Cut. of lane   Section   Township   Range   Lot Idn   Feet from the   South   Ise   South   Ise   Capatry   La Code   Producing Method Code   Geo Connection Date   Code   Code   Producing Method Code   Geo Connection Date   Code   Code   Producing Method Code   Geo Connection Date   Code   C	Ul or lot Bo. Section To	waship Range L		1 - 11		East/West li	ne County	
UL or bot see. Section Township Range Lot Ide Feet from the South								
"Le Code "Producing Method Code "Gas Cannection Date "C-129 Permit Number "C-129 Effective Date "C-129 Effecti	UL or lot no. Section To	ownship Range		1 ~ 11	L -	East/West li	ine County	
III. Oil and Gas Transporters  "Transporter or and Address and Description and Address and Description and Address and Description and Address and Description are point and Description and Description and Description are point and Description are point and Description a		<del></del>	<del></del>			Date 1	C-129 Expiration Date	
"Transporter and Address and Description  OISG 94  NAVA O RETINING CO. P.O. BOX IS 9 ARTERIA, NEW Mexico 82310  AUS 1 1 1905  IV. Produced Water  POD ULSTR Location and Description  AUS 1 1 1905  IV. Well Completion Data  "Ready Date "Ready Date "Ready Date "TD "PSTD "PSTD "PSTD "Sacks Cemest PATA - 3  Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cemest PATA - 3  SPA-95  VI. Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure								
O15694  NAVAJO REFINING CO.  P.O. BOX 159  ACTUAL BATTLEY  AUS 1 1 1985  IV. Produced Water  POD ULSTR Location and Description  AUS 1 1 1985  V. Well Completion Data  POD ULSTR Location and Description  POD ULSTR Location and Description  POD ULSTR Location and Description  POST 2  V. Well Completion Data  POD ULSTR Location and Description  POST 2  V. Well Completion Data  POD ULSTR Location and Description  POST 2  V. Well Completion Data  POD ULSTR Location and Description  POST 2  V. Well Completion Data  POST 3  PO			me	20 POD 21 O/0	<u>c                                     </u>	" POD ULST	R Location	
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IV. Produced Water  POD ULSTR Location and Description  JOST. 2  V. Well Completion Data  Part Date  Post of Completions  Perforations  Part Date  Part Date  VI. Well Test Data  Part Date  VI. Well Test Data  Part Date	P.O.	Box 159	2	85410 0				
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V. Well Completion Data  "POD ULSTR Location and Description   BAHERY								
V. Well Completion Data  "POD ULSTR Location and Description   BAHERY								
V. Well Completion Data  Spud Date  Ready Date  Ready Date  Ready Date  PBTD  Perforations  Part In - 3  Part	POD ULSTR Location and Description							
" Spud Date  " Ready Date  " TD  " PBTD  " Perforations  " Sacks Cement  " Sac	20 85450 K, 27, 17-5, 30-E /AN & DAHERY							
VI. Well Test Data  Well Test Data  "Test Length Tog. Pressure Cag. Pres			te <sup>1</sup>	" TD	2 PBTD		<sup>29</sup> Perforations	
VI. Well Test Data  Well Test Data  "Test Length Tog. Pressure Cag. Pres	WW 1 6'	Maria Cia		N Dorah Sa		3) Sooks Compat		
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Date New Oil  Gas Delivery Date  Test Date  Test Length  Tog. Pressure  Cag. Pressure						8-	18-95	
Date New Oil  Gas Delivery Date  Test Date  Test Length  Tog. Pressure  Cag. Pressure						ch	- p)	
Date New Oil  Gas Delivery Date  Test Date  Test Length  Tog. Pressure  Cag. Pressure	VI. Well Test Data						/	
		··	<sup>36</sup> Test Date	<sup>17</sup> Test Length	и Tbg.	Pressure	<sup>39</sup> Cag. Pressure	
" Choke Size 41 Oil 41 Water 43 Gas 44 AOF 45 Test Method	40 Choke Size	41 Oil	4 Water	4 Gas	* /	AOF	" Test Method	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my  OIL CONSERVATION DIVISION								
knowledge and belief.  Signature: Approved by:  SUPERVISOR, DISTRICT II								
Printed same:  Title:								
President Approval Date:  Approval Date:  Approval Date:								
Date: 8/4/95 Phone: 505 843-3455 Phone: 14 1995								
(COQ STA MANEGEMENT (127951) Jim RAMSAU VICE TRES / EXOLONYATION								
Previous Operator Signature Printed Name / Title / Date 8/4/95								

## New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table:

  NW New Well

  RC Recompletion

  CH Change of Operator

  AO Add oil/condensate transporter

  CO Change oil/condensate transporter

  AG Add gas transporter

  CG Change gas transporter

  RT Request for test allowable (Include volume requested) 3.

request for test allowable (include vor requested)

If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7 The property code for this completion
- В. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- Lease code from the following table:
  F Federal
  S State
  P Fee
  J Jicarilla 12.

  - SPJZU
  - Navajo Ute Mountain Ute Other Indian Tribe
- 13. The producing method code from the following table: Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a gas transporter 14.
- 15. The permit number from the District approved C-129 for
- MO/DA/YR of the C-129 approval for this completion 16.
- 17. MO/DA/YR of the expiration of C-129 approval for this
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- 20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- Product code from the following table:
  O Oii
  G Gas 21.

- 22. The ULSTR location of this POD if it is different from the well completion location and a short description c the POD (Example: "Battery A", "Jones CPD",etc.)
- The POD number of the storage from which waters a moved from this property. If this is a new well or recomplicion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones C\*D Water Tank 24. (Example: 'Tank'',etc.)
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produc 26
- Total vertical depth of the well
- Plugback vertical depth 28.
- Top and bottom perforation in this completion is casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner sho top and
- 33 Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pilleline
- 36. MO/DA/YR that the following test was complet: i
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41 Barrels of oil produced during the test
- Barrels of water produced during the test 42.
- 43. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/ 44
- 45. The method used to test the well:

  - F Flowing
    P Pumping
    S Swabbing
    If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, pririgad name, and title of the previous operator's representative authorized to verify that the previous operator to longer operates this completion, and the date this report was signed by that person 47.