rm C-104 vised 10-1-78 STATE OF NEW MEXICO OIL CONSERVATION DIVIL ON RECEIVED NERGY AND MINERALS DEPARTMENT P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 JUN 24 1983 SANTA FE PILE U. S. U. S. O. C. D. LAND DFFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE AND TRANSPORTER OAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFERATOR PROBATION OFFICE Operator Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for filing (Check proper box) Change in Lease Name New Well Dry Gos Recompletion Arnold D Condensate Castnghead Gas Change in Ownership Y If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner II. DESCRIPTION OF WELL AND LEASE NM-" Kind of Lease Well No. | Pool Name, Including Formation State, Federal or Fee Federal Arnold D Fed Fren -SR0467934 4 Location Feet From The North Line and 2310 County 30-E , NMPM, Eddy 27 T. mahta 17-S Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cli X er Condensate P. O. Box 159 Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) - Pipeline Division Navajo Refining Company -Name of Authorized Transporter of Casinghed Gas or Dry Gas When Is gas actually connected? Rge. Sec. Twp. If well produces oil or liquids, ! 17S ! 30E ! 27 No С give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res's Deepen Pluc Bock Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Campl. Ready to Prod. Date Spudded Tubing Depth Top Cil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Periorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Dote of Test Date First New Oil Run To Tonks Choke Size Casina Pressure Tubing Pressure Length of Test Water-Bble. Oil-Bble. Actual Prod. During Test GAS WELL Gravity of Co Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shnt-1n) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION 71. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed By Intin A Claments Supervisor District II TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepens andoll M. Lawkens well, this form must be accompanied by a inhulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allo-able on new and recompleted walls. Field Superintendent

april 11, 1983

(Date)

Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transporter, or other such change of conditie

Separate Forms C-104 must be filled for each pool in multip