

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.  
NM-0467934

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

OCT 28 10 45 AM '88

2. NAME OF OPERATOR

Phillips Petroleum Company

CARLSBAD AREA

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit C, 330' FNL & 2310' FWL

MAR 13 1992

O. C. D.  
MINESIA OFFICE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arnold D A Fed

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Fren-Seven Rivers

11. SEC., T., R., M., OR E.L. AND  
SUBV. OR AREA

Sec 27, T-17-S, R-30-E

14. PERMIT NO.

API No. 30-015-04367

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

3628' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed procedure to plug and abandon well:

Notify BLM, Carlsbad at least 24 hrs prior to commencing operations.

MIRU DDU. GIH with 2-3/8" open ended tubing to T.D. at  $\pm 2011'$ . Fill hole with gelled brine and establish circulation. Spot 70 sacks cement in 6" open hole from 2011'-1800' (T.D. to 50' above 7" casing shoe). Pull up hole and reverse circulation. WOC.

Tag plug. Pull up hole to 544' and spot 20 sacks cement across 100' interval (50' above and 50' below 8-5/8" casing shoe) from 544' to 444'. Pull up hole and reverse circulation. WOC.

Tag plug at 444'. Pull up hole to 50' and spot 15 sacks cement from 50' to surface. Backfill cellar. Cement P&A marker over hole. RD. Rip and reseed location.

Cement for all plugs will be Class "C" with 2% CaCl mixed at 14.8 ppg with a yield of 1.32 ft<sup>3</sup>/sk. Cement will be displaced with a gelled brine and mixed at 10.0 ppg.

SEE REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Res. DATE October 25, 1988

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE [Signature] DATE 3-12-92

\*See Instructions on Reverse Side

# WELL SCHEMATIC

RKB @

CHF @

GL @ 3628'

TOC UNKNOWN - 75 SX CMT-  
CALC. TO BE @ SURFACE.

8-5/8" @ 494'  
24# (USED)

7", 24#, H-40 @ 1850'  
CMTD W/ 100 SX.  
T.D.C. UNKNOWN-  
CALC. TO BE @ SURFACE.

6" OPEN HOLE  
1850' - 2011'

T.D. @ 2011'