

CLSF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.
LC-060529

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Beeson "F" Federal No. 9

9. Well API No.
30-015-04381

10. Field and Pool, or Exploratory Area
Loco Hills QN-GB-SA

11. County or Parish, State
Eddy County, New Mexico

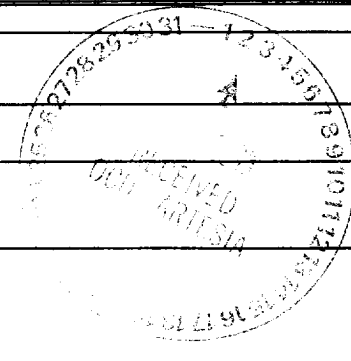
SUBMIT IN TRIPLICATE

1. Type of Well

2. Name of Operator AROC (TEXAS) INC
PO BOX 702373
3. Address and Tele TULSA OK 74170-2373

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FWL, Unit N
Section 29, T17S, R30E



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

**SUBJECT TO
LIKE APPROVAL
BY STATE**

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

09/06/00 POH w/rod string & installed BOP.

09/07/00 RIH w/6 1/2" mill tooth bit, 6 - 4 3/4" DC's, 2 7/8" tbg & tagged CIBP @ 2872'. Repaired 7" casing near surface.

09/08/00 Pushed plug down hole to 3076'. Drilled plug from 3076' to 3077'. Drilled new formation from 3077' to 3080'. Circulated well clean.

(ORIG. SGD.) GARY GOURLEY

09/09/00 RIH w/6 1/8" button bit, 10 - 4 3/4" DC's, 2 7/8" tbg. Drilled new formation from 3082' to 3098'. Circulated well clean.

09/10 thru 09/14/00 Drilled new formation from 3098' to 3355' (TD). Circulated well clean.

09/15/00 RIH w/4 1/2" shoe, 1-shoe jnt (43.72') 1-float collar, 73 jts 4 1/2" 10.5# casing and set shoe @ 3315.56'. Riggged up Halliburton Services & cemented w/225 sx Halliburton Lite w/1/4# FloCele, 135 sx cement w/2% CC. Circulated 76 sx cement to pit.

Cont'd on back

14. I hereby certify that the foregoing is true and correct

Signed

Thallia Marshall
Thallia Marshall

Title

Date 09/26/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Record only

Title

Date

Conditions of approval, if any:

- 09/18/00 Installed head & BOP. Rigged up Black Warrior Wireline. Ran a Compensated Neutron & cement bond log. Perforated 2792', 2812' 21', 22', 52', 83', 2900', 01', 13', 14', 23', 41', 70', 3036', 42', 46', 53', 55', 61', 69', 87', 3169', 70', 71', 3279', 87', 89', 91' (28 holes). RIH w/4 1/2" 10.5# tension pkr, 2 3/8" tbg to 3294'.
- 09/19/00 Rigged up Halliburton Services to acidize well. Spotted 5 bbls acid @ 3294'. Pulled pkr up to 2736' & set. Acidized perms 2792' to 3292' w/2500 gals 15% NEFE acid w/65 ball sealers.
- 09/20/00 POH w/2 3/8" tbg & pkr. RIH w/4 1/2" 10.5# plastic coated AD-1 tension pkr & 87jts new 2 3/8" plastic coated (TK-70) tbg. Circulated pkr fluid down the annulus. Set pkr @ 2748'. Tested annulus to 340 psi and held for 30 min - held good.