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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico argy, Minerals and Natural Resources Departn.

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## OIL CONSERVATION DIVISION

OSTRICT II O. Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mexi				2088 ico 87504-2088			ARTESIA, OFFICE			
OSTRICT III OOO Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZA TO TRANSPORT OIL AND NATURAL GAS						.S 🏋				
Operator					Well Al			PI No. 30-015-04411			
Anadarko Petro	leum Co	orpora	tion √		<del></del>			30-013	04411		
P.O. Drawer 13	0, Art	esia,	New Me	xi		211-013 (Please expla					
Reason(s) for Filing (Check proper box) New Well	C	hange in Tra	insporter of:		٠٠		•				
Recompletion	Oil	∑ D₁	- 1	]							
Change in Operator	Casinghead	Gas 🗌 Co	ndensate	<u> </u>			<del> </del>				
change of operator give name nd address or previous operator							<del></del>				
I. DESCRIPTION OF WELL	AND LEAS	SE									
Lease Name	Well No.   Pool Name, Include				Person Person			f Lease Lease No.  LC-028936-d			
Federal "L"		4 I	oco Hi	<u>i11</u>	s On,	Grbg, S	A .		TPC-0	<u> 28936-a</u>	
Location Unit LetterF	: <u>16</u>	50Fe	et From The	No	orth Lin	and16	550F	et From The	West	Line	
Section 31 Township	17 <u>S</u>	R	ange 3	0E	, NI	мрм,			Eddy	County	
TO A STATE OF TO	CDADTED		AND NA	Tî ii	RAL GAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER IXXI	or Condensat	e L	101	Voca cas (O.,	e address to wi					
Navajo Refining Com		Trucki	ing Div	<b>V</b> .	P.O. I	rawer :	159, Ar	tesia	<u>NM 8</u>	8210	
Name of Authorized Transporter of Casing		or	Dry Gas		Address (Giv	e address to wi	hich approved	copy of this f	orm is to be se	nt)	
None	1	- lm		D	le gas actuali	v connected?	When	7			
If well produces oil or liquids, rive location of tanks.	!		<b>wp.  </b> □1 17 <b>5  </b> 301	_	No	y commond.	i				
f this production is commingled with that	from any othe					ber:	Order	OLC-64			
IV. COMPLETION DATA					<b></b>	·	<u> </u>		la Bus	Diff Bee's	
	an.	Oil Well	Gas We	11	New Well	Workover	Deepen	Plug Back !	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	- (A) Date Compl	I. Ready to P	rod.		Total Depth	J	J <u> </u>	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>				<u> </u>			Depth Casi	ng Shoe		
						NG BECOI	<u> </u>	1			
				CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE	LE SIZE CASING & TUBING SIZE				DEPTH SET			Port IO-3			
								3-9-90			
	<del> </del> -							cha bT:THM			
					J			.L	~	<del></del>	
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOWA	BLE		. he soud to o	r exceed ton al	lowable for th	is depth or be	for full 24 hos	urs.)	
	Date of Tes	ial volume of	load ou and	mus	Producing N	lethod (Flow, p	nump, gas lift,	elc.)	<u> </u>		
Date First New Oil Run To Tank	Date of 1er	g.									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
					1						
GAS WELL		<b>5</b>			This Conde	nsale/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Buis. Concension							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI OPEDATOR CERTIFIC	ATE OF	СОМР	LIANCE		1	OIL CO	NCEDV		ווווופונ	ON	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					1	OIL CO	NOEUA	AHON	ווטואוטו	<b>011</b>	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	e Approv	ed	MAR -	5 1990		
Quen El					By		ORIGINA	AL SIGNE	D BY	·	
Signature Jerry E. Buckles		a Supe	rviso	<u>r_</u>			MIKE W	ILLIAMS	STRICT #		
Printed Name 02/21/90		505/74	Title 18-3368 Shone No.	8	Titl	e	gang a managan basing	, propagation of the same		<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.