

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		N.M. Oil Cons. Division 811 S. 1st Street Artesia, NM 88210-2834	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		JUN 2000 RECEIVED OCD - ARTESIA	
2. NAME OF OPERATOR Shahara Oil, LLC		7. UNIT AGREEMENT NAME Beeson "F" Federal No. 6	
3. ADDRESS AND TELEPHONE NO. 207 West McKay, Carlsbad, NM 88220 505-885-5433		9. API WELL NO. 30-015-04417	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 2294' FNL & 342' FEL, Unit H At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Loco Hills, QN-GB-SA 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 31-T17S-R30E	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPUDDED	16. DATE TD REACHED 06/40	17. DATE COMP (Ready to Prod.) 04/28/00 -re-entry	18. ELEVATION (DF, RKB, RT, GR, ETC*) 3587' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3136'	21. PLUGBACK TD, MD & TVD	22. IF MULTIPLE COMP., HOW MANY*
23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) Grayburg	25. WAS DIRECTIONAL SURVEY MADE No	26. TYPE ELECTRIC AND OTHER LOGS RUN None
27. WAS WELL CORED No	28. CASING RECORD (Report all strings set in well)		

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	636'	10"	50sx	
7"	20#	2764'	7 7/8"	100sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2722'	2923'	75sx		2 7/8"	2842'	

31. PERFORATION RECORD (Interval, size, and number) 2859' - 79' (80 holes) 2923' - 3230' (open hole)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 2859' - 3130' AMOUNT AND KIND OF MATERIAL USED 2000 gal 15% NEFE Acid w/blocking material (400# rock salt & 400# benzoic flakes).	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 06/18/40		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping			WELL STATUS (Producing or Shut In) producing		
DATE OF TEST 04/30/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL 5	GAS - MCF 0	WATER - BBL 25	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL 5	GAS - MCF N/A	WATER - BBL 25	OIL GRAVITY - API (CORR.) 36.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None		TEST WITNESSED BY Mr. Wade White	
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35. LIST OF ATTACHMENTS Note: Re-Entry of 1993 P&A'd well.	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]	TITLE Executive Officer	DATE 06/01/00	

*(See instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(OPIG, SGD.) DAVID R. GLASS
JUN 15 2000

