

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0384573

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg Jackson WFU

8. FARM OR LEASE NAME

Tract FG

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jack SR-Q-G- SA

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, 17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, TX 79762 JUN 30 1991

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit D, 330' FNL & 330' FWL

14. PERMIT NO.

30-015-04443

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3616' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Clean out & return to Inj.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU DDU. Install Class II BOP. Release packer. COOH w/injection string. Tally tubing while COOH.
2. GIH w/6-1/4" bit and 10 4-1/2" drill collars on 2-7/8" J-55 workstring. Clean out openhole section from 2947'-3305'.
3. COOH. GIH w/injection string, setting packer within 50' of bottom of production casing (bottom of casing at 2947').
4. Load backside w/inhibited brine. Pressure to 500 psi and record chart. Return well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supv., Regulatory Affairs

DATE

06-01-93

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

*See Instructions on Reverse Side