Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD (Antesia, NM 88210

#### State of New Mexico , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 OCT 18 '89 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. O. C. J. Harcorn Oil Co. ARTESIA, OFFILE 30-015- 05061 Address P. O. Box 2879, Victoria, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change of Operator Name Change in Transporter of: Recompletion Dry Gas Effective October 1, 1989 Change in Operator XX Casinghead Gas Condensate If change of operator give name and address of previous operator Hondo Oil & Gas Company, P. 0. Box 2208 , Roswell, New Mexico 88202 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. 2drayburg Jackson/7 RV QGSA H. E. West "A" State, Federal or Fee LC029426X A Location 660 В Feet From The North Line and Feet From The \_\_East 17S Range 31E Township Eddy NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XXTexas-New Mexico Pipeline Company P. O. Box 2528, Hobbs, New Mexico 88240
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas  $\mathbf{X}\mathbf{X}$ or Dry Gas [ Continental Oil Company P. O. Box 460, Hobbs, New Mexico 88240 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When ? 4 178 Α 31E Yes 5/6/60 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Soudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bbls. Oil - Bbls. Gas- MCF

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**GAS WELL** Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

Signature Printed Name 505-677 2360 Date Telephone No.

### OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

Date Approved \_\_\_\_\_\_\_ 0CT 2 7 1989

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.