

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN D

FORM APPROVED

CLSP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ WIWb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF RESVR ☐ Other ☒ Convert to WIW

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

J. L. Keel "B" #11

9. API WELL NO.

30-015-05077

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson (SR, Q, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy County,

13. STATE

NM

15. DATE SPUDDED
8/11/5116. DATE T.D. REACHED
6/25/9517. DATE COMPL. (Ready to prod.)
6/28/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3809' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3384'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection Interval Grayburg-San Andres 2944'-3384' (Open hole)

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	32 & 24	626'	10"	100 sxs	None
5 1/2" J-55	17	2944'	6 1/4"	200 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2855'	2855'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2944'-3384' - 4 3/4" Open hole Grayburg

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2944'-3384'	Acid blocked w/3000 gals 15% HCl acid + 2500# rock salt.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
								SI WIW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO		
			→						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)			
		→							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers

KAREN ROSA BYERS
TITLE ENGINEERING TECHNICIAN

DATE 7/20/95

*(See Instructions and Spaces for Additional Data on Reverse Side)