

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

P.O. BOX 37, LOCO HILLS, NEW MEXICO 88255 (505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, SEC 10, T17S, R31E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-029426-B

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
H.E. WEST "B" #13

9. API Well No.  
30-015-05122

10. Field and Pool, or Exploratory Area  
GRAYBURG JACKSON POOL

11. County or Parish, State  
EDDY, NEW MEXICO

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Clean out, Log and Acidize

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 2/10/93 MIRU service unit to clean out & acidize injection well. Release fiberglass tbq from pkr and POH.  
2/11/93 RIH with 2-3/8" steel work string. Release pkr and POH. Clean well out to 3720'.  
2/12/93 RU Reverse unit. RIH with 2-3/8" steel tbq, drill collars and bit. Drill out CIBP @ 3720'. Clean out well to PBTD of 3890'. Circulate well bore clean.  
2/13/93 Ran the following Logs: SDT, MGT, TDT and CNL.  
2/15/93 PU model "R" pkr and RIH w/2-3/8" steel work string. Set pkr @ 3244'. Acidize perms 3318'-3864' with 5000 gals 15% NEPE acid. Max press 2760#, avg press 2200#, min press 1800#, ISIP 2428#. Flow well down. Recovered total of 60 bbls acid water. Leave well flowing to tank.  
2/16/93 RU and made 15 swab runs. Recovered all load from acid job. Release pkr and POH, RIH with repaired pkr. Set pkr @ 3218'.  
2/17/93 Finish RIH with 2-3/8" fiberglass tbq. RU pump truck. Circulate 55 gals packer fluid mixed with 117 bbls 2% KCL water set fiberglass tbq into pkr @ 3218'. Press test casing to 300# for 15 min to OCD specification. Put well back on injection of 145 BWPD at 1100#.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass  
(This space for Federal or State office use)

Title PRODUCTION MANAGER

Date 12/13/93

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title ACCEPTED  
(ORIG. SGD.) DAVID R. GLASS  
16 1993

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side